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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-2320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "B" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3364' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Plug off lower perforations** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 2-15-72. Pulled tubing and packer.
- Ran tubing open-ended to 3755' and pumped in 500 gallons Hi-Vis in annulus with interface at 3674'.
- Injected 1500 gallons Watermaster 200 followed by 1000 gallons Watermaster 200 with increasing amounts of Silica Flour and displaced out of tubing with interface at 3674', squeezing off 5-1/2" OD casing perforations 3674-3726'. Shut well in 16 hours.
- Circulated hole clean.
- Spotted 250 gallons 15% HCL acid over 5-1/2" OD casing perforations 3588-3672' and bradenhead squeezed.
- Ran 106 joints 2-3/8" OD EUE 8R cement-lined tubing and set packer at 3325'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Connected to water injection system and resumed injecting water into the Queen Formation through 5-1/2" OD casing perforations 3588-3672' at a rate of 416 bbls. per day at 1700#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE March 27, 1972

APPROVED BY Orig. Signed by John Runyan TITLE Geologist DATE MAR 29 1972

CONDITIONS OF APPROVAL, IF ANY: