

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Compass Exploration, Inc. State
(Company or Operator) (Lease)

Well No. 1-32, in SE ¼ of NW ¼, of Sec. 32, T. 22S, R. 37E, NMPM.
Langlie Mattix Pool, Lea County.

Well is 1980 feet from North line and 2310 feet from West line
of Section 32. If State Land the Oil and Gas Lease No. is B-2330

Drilling Commenced July 1, 1959. Drilling was Completed July 10, 1959.

Name of Drilling Contractor Oscar Bourg Drilling Company

Address 400 Midland National Bank Bldg., Midland, Texas

Elevation above sea level at Top of Tubing Head 3354.9. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 3588 to 3726 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	320	Home made			Surface
5 1/2	14	"	3807	Halliburton			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	320	200	Pump & plug		Cement circulated
7 7/8	5 1/2	3807	250	" "		Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3807 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 20, 1959
 OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1225		T. Devonian		T. Ojo Alamo
T. Salt	1400		T. Silurian		T. Kirtland-Fruitland
B. Salt	2580		T. Montoya		T. Farmington
T. Yates	2770		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3040		T. McKee		T. Menefee
T. Queen	3538		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1269	1269	Red bed				
1269	1680	411	" " & anhydrite				
1680	2617	937	Salt & anhydrite				
2617	3144	527	Anhydrite				
3144	3807	663	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator: Compass Exploration, Inc. Address: 1645 Court Place, Denver, Colorado Date: July 22, 1959
 Name: [Signature] Position or Title: Agent