NEW! YICO OIL CONSERVATION COMM! ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

											and 55°	
						•••	(Place))			(Date)	,
ARE	HERE	BY_REC	UESTIN	IG AN AL	LOWAE	LE FOR	A WELL	KNOWN	AS:	O#2		
Q	2020088	s Expl	orstion	n, inc.		1 1 1 PM	Well	No 3.º	•32 in	3E	1/4 1997	1/4
(\$	ompany	or Opera	32 (Tot)	_ 22§	3 ,	(Lgage)	NMDM	Į.	inglie Ma	ttiz		Poo
Judt 1	Tables.	, Sec		., 1	, K.		, NMFM 7/1 /Ko	i.,		••••••	7/10	/Ko
	L	32. 		County.	Date Sp	udded	(/ 4/ 27 8'''14'''''	Dat	Drilling C	caple ted	7/10,	
Ple	ase ind	icate loca	ation:	Elevation		22726) 35	RR	Total Depth_		Queen	\	
	C	В	A	Top Oil/G	as Pay			Name of Prod	. Form			
)	١		•	PRODUCING	INTERVA	<u>L</u> -						
\bot				Perforati	ons	**		Denth	100/	Depth	2510	
	F	G	H	Open Hole		,		Depth Casing Shoe	3770	Tubing	3568	
_				OIL WELL								Ch = '
T	K	J	I			it:	bbls.oil,	t	bls water in	hrs	s,min.	Choke Size_
				Tost Afte	ar Acid o	r Fracture	Treatment	(after recov	ery of volum	ne of oil e	equal to volu	me of
+	N	0	P	load of	used):	2)40 bi	ols.oil.	O bbls	water in	24 hrs, _	O min. Size	° 20
				GAS WELL								
				_ Natural F	Prod. Tes	:†:		_MCF/Day; Hou	rs flowed _	Chol	ce Size	
			ting Recor	rd Method of	f Testing	g (pitot, 1	back pressu	re, etc.):		,		
Size	1	Feet	Sax	Method of	f Testing	g (pitot, l	back pressum e Treatment	re, etc.):	MCI	F/Day; Hou	rs flowed	
Size			_	Method of	f Testing	g (pitot, l	back pressum e Treatment	re, etc.):	MCI	F/Day; Hou:	rs flowed	
Sire 8	5/8	320	200	Method of Test Afte	f Testing er Acid o	g (pitot, lor Fracture	back pressur e Treatment of Testing	re, etc.): :	MCI			
Size	5/8	Feet	Sax	Test After Choke Single Acid or F	f Testinger Acid of Ze	method Treatment	e Treatment of Testing (Give amour	re, etc.):	als used, su	uch as acid	d, water, oil	
Sire 8	5/8	320	200	Test After Choke Single Acid or F	f Testinger Acid of Ze	method Treatment	e Treatment of Testing (Give amour	re, etc.):	als used, su	uch as acid	d, water, oil	
8 ;	5/8	320 3807	200	Test After Choke Si: Acid or F sand): Casing Press.	f Testinger Acid of ze	Method Treatment O gel o Tubing Press-	e Treatment of Testing (Give amound) and 6	nts of mater: 7,000 # first new run to tanks	MCI als used, su sand July	uch as acid	d, water, oil	
8 :	5/8	320 3807 3568	200 250	Test After Choke Simulation From Sand): Casing Press. Oil Trans	r Testing er Acid c ze Fracture 25,00 900 sporter	method Treatment O gel o Tubing Press. Shel	e Treatment of Testing (Give amour 11 and 6 300 Date oil: 1 Pipe I	nts of mater: 7,000 f first new run to tanks	als used, so sand July oration	20, 195	d, water, oil	., and
8 : 5 : 3	5/8	320 3807 3568 * 3588-	200 250 -3593,	Method of Test After Choke Simulation From Sand): Casing Press. Oil Trans	r Acid of ze	Method Treatment O gal o Tubing Press. Shel	e Treatment of Testing (Give amour 11 and 6 300 Date oil: 1 Pipe I	nts of mater: 7,000 f first new run to tanks	als used, so sand July oration	20, 195	d, water, oil	., and
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Sur 8 5 5 3	3671-	320 3807 3568 * 3588- 83, 358	200 250 250 -3593,	Test After Choke Simulation From Acid or From Sand): Casing Press. Oil Trans Gas Trans 3707-11.	r Acid of ze	Method Treatment O gal o Tubing Press. Shell 12, 361	e Treatment of Testing (Give amour 11 and 6 300 Date oil: 11 Pipe I 11 Oil 6 2-26.	re, etc.):	als used, susand July overtion 631-42.	20, 199 3649-57,	i, water, oil	., and
Sire 8 5 5 1 2 narks	5/8 3671-	320 3807 3568 * 3588- 83, 358	200 250 250 -3593,	Test After Choke Simulation From Sand): Casing Press. Oil Trans Gas Trans 3707-11.	r Acid of ze	Method Treatment O gel o Tubing Press. Shel Skel 12, 381	e Treatment of Testing (Give amour 11 and 6 300 Date oil: 11 Pipe I 11 Oil 6 2-26.	re, etc.):	als used, so sand July oration 634-42,	20, 195 3649-57, owledge.	i, water, oil	., and
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