

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCD-HOBBS 1-PJB-ENGR. 1-BB  
1-CM-FOREMAN 1-FILE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2330	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Skelly Penrose B Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730; Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3364 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-4-81 Rigged up.
- 11-5-81 Pulled rods.
- 11-6-81 Pulled tbq and ran bit and scrapper to 3712'. Pulled bit and ran RTTS pkr to 3699'.
- 11-7-81 Ran pkr to 3716'. Spotted 500 gallons of 15% NE acid. Set pkr @ 3485. By Howco treated perfs 3575 - 3716' w/ 4000 gal 15% acid, 2000# salt in stages. Flush w/ 36 bbl max press 2200#, min 1500#, rate 6 bbls per min, SD 1800#, 174 bbls load. Flowed back 54 bbls in 1 hour. Swab 4 hrs, rec 104 bbls, 20 bbls load to go.
- 11-9-81 Shut-in after frac. Howco frac'd perfs 3575-3716' down tbq. w/ 40,000 gal 2% KCL, 72,000#, 10-20 sand 550# salt & 550 benzoic flakes, 4 stages flush w/38 bbl. max 3700#, Min 2600#, Rate 25 BPM, ISIO 2430#, 15 min 2150#, 952 BLW.
- 11-11-81 Ran 3-3/4 sand pump tag fill @ 3720, and cleaned out to 3773'.
- 11-14-81 Ran 2-7/8" x 32 mud anchor, perf sub, SN & 119 jts. (3704') 2-3/8" tbq. Set mud anchor @ 3719-51'. SN @ 3714'. Ran 2-1/2 x 1-1/2 x 15' on 75-5/8" rods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul R. Crockett TITLE Area Superintendent DATE 12/14/81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

11-14-81 70-3/4" rods & 52-7/8" rods. Set pump @ 3714'. Rigged down unit.  
Pumping & Testing

11-28-81 POB 24 hours 12 x 64 SPM, 9 BO, 56 BW.

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DEC 18 1981

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