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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2330	
7. Unit Agreement Name Skelly Penrose "B" Unit	
8. Farm or Lease Name Skelly Penrose "B" Unit	
9. Well No. 2	
10. Field and Pool, or Wildcat Langlie-Mattix	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3363' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Open additional pay in Penrose Sand</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been producing through perforations 3596' - 3716'.

- Moved in and rigged up workover rig December 13, 1971. Pulled rods and tubing.
- Perforated 5-1/2" OD casing with two shots per foot 3575' - 3582' and 3585' - 3593'; a total of 15 feet and 30 shots.
- Reran 2-3/8" OD tubing open-ended to 3610' with pump at 3609'.
- Returned well to producing status on December 20, 1971, producing 64 bbls. oil and 56 bbls. water per day through 5-1/2" OD casing perforations 3575' - 3716' of the Penrose Sand formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Dec. 22, 1971</u>
APPROVED BY <u>Orig. Signed by Joe D. Ramey Dist. I, Supv.</u>	TITLE _____	DATE <u>DEC 27 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

BT 27 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.