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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2330
7. Unit Agreement Name Skelly Penrose "B" Unit
8. Farm or Lease Name Skelly Penrose "B" Unit
9. Well No. 2
10. Field and Pool, or Wildcat Langlie-Matrix
12. County Lea

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
Skelly Oil Company

3. Address of Operator  
P. O. Box 1351, Midland, Texas 79701

4. Location of Well  
UNIT LETTER C, 660 FEET FROM THE North LINE AND 2310 FEET FROM  
THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3363' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Open additional pay in Penrose Sand</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is presently producing through 5-1/2" OD casing perforations 3596' - 3716'. To increase production rate and improve sweep efficiency, we propose the following:

- 1) Pull rods and tubing.
- 2) Perforate with 2 shots per foot 3575' - 3582' and 3585' - 3593'.
- 3) Rerun tubing and rods and test.
- 4) Return well to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED	TITLE <u>Lead Clerk</u>	DATE <u>Dec. 7, 1971</u>
Orig. Signed by <u>Joe D. Ramey</u> Dist. I, Supv.	TITLE	DATE <u>DEC 9 1971</u>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

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DEC 1971

OIL CONSERVATION COM.

HOUSTON, TEXAS