SANTA FE   NEW MEXICO OIL CONSERVATION COMMISSION   Superior Conservation	40. OF COPIES RECEIVED		Form C+103
NEW MEXICO DIL CONSERVATION COMMISSION  FILE U.S. G. S.  LAND OFFICE OFFICATION  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SERVICE TO SERVE THE		_	
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SUNDRY NOTICES AND REPORTS ON WELLS  ON NOTICES AND REPORTS ON WELLS  Sundre Cold Company  Skelly Company  P. O. Box 1351, Midland, Texas 79701  THE Wast LINE, SECTION 32 TOOLS FOR THE PROPERTY OF THE PROPE		_	
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SUBSECTION OF STATE AND APPROPRIES AND REPORTS ON WELLS  Str.		-	<del></del>
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Skelly Penrose "B" Uni  Near of Committee  Skelly Penrose "B" Uni  Skelly Penr	SLIND	DEN NOTICES AND DEDODES ON WELLS	
Skelly Penrose "B" Uni Skelly Oil Company  Skelly Penrose "B" Uni Skelly Oil Company  J. Addition of Occurrence  Skelly Penrose "B" Uni Skelly Penrose "Both Uni Skelly Penrose "Both U	(DO NOT USE THIS FORM FOR P USE **APPLICA	TO INCLIDATE AND REFOR IS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Skelly Penrose "B" Uni Skelly Oil Company  Address of Congress Company  P. O. Box 1351, Midland, Texas 79701  L. Coccuton of West  The West Line, Sellion 32 Learning Share whether DF, NT, FR, rec.]  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsecute Team of Media  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsecute Team of Media  Temporality Address of Companies Operations (Clearly size all perinons decails, and give perinons dates, including estimated date of searing any proposes useful is presently producing through 5-1/2" OD casing perforations 3596' - 3716'. To increase production rate and improve sweep efficiency, we propose the following:  19. Pull rods and tubing.  19. Perforate with 2 shots per foot 3575' - 3582' and 3585' - 3593'.  18. I hereby county what the date of searing and rods and test.  (Signet' D. L. Shore, Signed by Jac D. Ramey Date, 1809.  The Lead Clerk Same Date of 1971.  Orig. Signed by Jac D. Ramey Date, 1809.  PART Lead Clerk Same Date of 1971.  Associate of the Clerk Same Date of 1971.  Signed by Jac D. Ramey Date of 1971.	1.		7, Unit Agreement Name
Skelly Oil Company  3. Address of Operator  P. O. Sox 1351, Midland, Texas 79701  4. Location of Well  Unit Letter C  The West	WELL WELL	OTHER-	Skelly Penrose "B" Uni
P. O. Box 1351, Midland, Texas 79701 4. Location of Well  Out Certific C	2. Name of Operator		
P. O. Box 1351, Midland, Texas 79701  4. Location of Well  Out Letter C	Skelly Oil Company		
4. Coccion of Well  Unit Letters C			9. Well No.
Duti Letter C 660 rest from the North une and 2310 rest from the North United Shows whether DF, RT, CR, etc.)  225 and 52 subsequent of the Data 3363' GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **REMODABLY ABANDON**  PULC AND ANABOUNDED TO:  **COMMERCE BRILLING OFFIC.**  CATION AS AND COMMENT REPORT OF:  **COMMERCE BRILLING OFFIC.**  CATION AS AND COMMENT TO:  **COMMENCE BRILLING OFFIC.**  CATION AS AND COMMENT TO:  **COMMENCE BRILLING OFFIC.**  CATION AND ASANDONMENT TO:  **COMMENCE BRILLING OFFIC.**  CATION AND ASANDONMENT TO:  CAT	P. O. Box 1351, Midland, Texas 79701		2
THE WEST LIME, SECTION 32 TOWNSHIP 22S AND STATE WORDS.  15. Elevation (Show whather DF, RT, GR, etc.)  3363' GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ARRANDON FELLO ON ALTER RASHED OTHER OPEN ADDITIONAL WORK TEMPORABLY ARRANDON FULL ON ALTER RASHED OTHER OPEN ADDITIONAL WORK TEMPORABLY ARRANDON FULL ON ALTER RASHED OTHER OPEN ADDITIONAL WORK TEMPORABLY ARRANDON FULL ON ALTER RASHED OTHER OPEN ADDITIONAL WORK TEMPORABLY ARRANDON FULL ON ALTER RASHED OTHER OTHER PROPORTION OF Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.  Well is presently producing through 5-1/2" OD casing perforations 3596' - 3716'. To increase production rate and improve sweep efficiency, we propose the following:  1) Pull rods and tubing. 2) Perforate with 2 shots per foot 3575' - 3582' and 3585' - 3593'.  3) Rerun tubing and rods and test.  4) Return well to production status.  18.1 hereby centify that, the infragraphy and provide is true and complete to the best of my knowledge and better.  (Signed by Jr. D. Ramey Date; 1971  Date: Lead Clerk Out of the part of the part of the best of my knowledge and better.  DEC 9 1971		***	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM SEMEDIAL WORK TEMPORATIVE ABANDON PULL OR ARTER CASING OTHER OF BULLE 1103.  OTHER OF BULLE 1103.  Well is presently producing through 5-1/2" OD casing perforations 3596' - 3716'. To increase production rate and improve sweep efficiency, we propose the following:  1) Pull rods and tubing. Pull rods and tubing. Perforate with 2 shots per foot 3575' - 3582' and 3585' - 3593'.  3) Rerun tubing and rods and test. 4) Return well to production status.    B. I hereby certify that, the independent playwe is true and complete to the best of my knowledge and belief.   Chig. Signed by Joe D. Ramey Date, I have   Joe D. Ramey Date, I have Date   Joe Date	UNIT LETTER	660 FEET FROM THE North LINE AND 2310 FEET	FROM Langlie-Mattix
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ARANGOS   PLUG A	***	00 000 000	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PURFORM REMEDIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING OTHER Open additional pay in Penrose Sand  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propused world SEE HULE 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propused world SEE HULE 13. To increase production rate and improve sweep efficiency, we propose the following:  1) Pull rods and tubing. 2) Perforate with 2 shots per foot 3575' - 3582' and 3585' - 3593'. 3) Rerun tubing and rods and test. 4) Return well to production status.  18. I hereby certify that the information physics is true and complete to the best of my knowledge and belief.  (SIGNEC) D. M. Market by Jac D. Ramey Jac D. R	THE WEST LINE, SECT	fion 32 township 22S range 37E n	MPM. (1)
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SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK TEMPORALITY ABANDON OTHER  OTHER	16. Check		
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Crig. Signed by  JOR D. Ramey  Dist. I, Supv.	4) Return well to prod	luction status.	
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Crig. Signed by  JOR D. Ramey  Dist. I, Supv.	(Signed) D. R. O	DW true and complete to the nest of my knowledge and belief.	
Grig. Signed by  Joe D. Ramey  APPROVED BY Dist. 1, Supv. TITL6	` <del>*</del>		
Grig. Signed by  Jose D. Ramey  APPROVED BY Dist. I, Supv. TITLE DATE			DATE Dec. 7, 1971
			DEC 9 19/1
	CONDITIONS OF APPROVAL, IF AN	•	DATE

## RECEIVED

1971

OIL CONSERVIATOR COUNT.
HOOLO, IN MA.