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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name <b>Skelly Penrose "B" Unit</b>
2. Name of Operator <b>SKELLY OIL COMPANY</b>		8. Farm or Lease Name <b>Skelly Penrose "B" Unit</b>
3. Address of Operator <b>P. O. Box 1351 Midland, Texas 79701</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3363' GR</b>		12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Sand-Water Frac</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Moved in and rigged up workover rig Nov. 18, 1969.
- (2) Pulled rods and tubing.
- (3) Treated down 5½" casing into perforations 3596-3716' with 40,000 gals gelled brine; 60,000# sand; 1500 gallons 15% NE acid and 2250# rock salt in 4 stages.
- (4) Ran tubing and washed out sand to 3776'.
- (5) Raised tubing and set seating nipple at 3609'.
- (6) Ran rods, set bottom hole pump at 3609'. Tested.
- (7) Returned well to production status Dec. 16, 1969, producing 24 bbls. oil, 44 bbls. water and 26 MCF gas per day through perforations 3596-3716' of the Penrose Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Avent TITLE District Office Manager DATE December 18, 1969  
 APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE [Signature]  
 CONDITIONS OF APPROVAL, IF ANY: