

Submit 3 Copies  
to Appropriate  
District Office

**District I**

P.O. Box 1980, Hobbs, NM 88240

**District II**

P.O. Drawer DD, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

WELL API NO.	30 - 025 - 10545
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B2330

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit agreement Name SKELLY PENROSE B UNIT
2. Name of Operator OXY USA INC.	8. Well No. 4
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. Pool name or Wildcat LANGLIE MATTIX 7 RVR Q-GB
4. Well Location Unit Letter <u>E</u> : <u>1,980</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>22 S</u> Range <u>37 E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,361	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3820' PERFS - 3608' - 3749'

MIRU PU 5/18/93, NDWH NUBOP, POOH W/ RODS, PUMP & TBG, RIH & TAG @ 3720', CLEAN OUT TO 3820'. TEST CSG TO 500# HELD OK. ACIDIZE W/ 3000 GAL 15% NEFE HCL ACID. RIH W/ 2-3/8" TBG & SET @ 3793', RIH W/ 2" X 1-1/2" X 16' BHD PUMP ON 66-RD STR, RDPV 5/24/93, START WELL PUMPING TO BATTERY @ 54"STR X 12.5 SPM.

NMOCD POTENTIAL TEST 6/21/93 - 24HR 8-BO 70-BW GAS-TSTM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 06 24 93  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 28 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 25 1993

W. D. HERR  
FBI