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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs 1-PJB-Engr.
1-CM-Foreman 1-File
1-BB-ET

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2330

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINED OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)	
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name Skelly Penrose B Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, CR, etc.) 3361' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/18/81 MIRU DA&S DD Unit. Pulled rods and pump. Tagged fill @ 3798'. Pulled tubing, SN, Perf. Sub. and M.A. Ran bit and scrapper to 3755'.

11/19/81 Circ hole w/2% KCL water. Spotted 150 gals of 15% NE Acid over perfs. 3608-3749'. Pulled but * ran 5 1/2" pkr. Set packer @ 3525'.

11/20/81 Halliburton pumped down 3 1/2" tbg into perfs 3608-3732' w/4000 gals of 15% NE, 1500# RS 1500#. Benzoic acid flakes, 5 stages. Flush w/34 bbls of 2% KCL. Max press 2600 min 1400. AIR 6.2 BPM, ISIP 1800#. 15 min SIP 1500#. Total load 187 bbls SI 1 hr. Opened well & flowed 2 hrs & recovered 75 BLW. Swabbed 5 hrs 100 bbl load.

11/21/81 Halliburton treated perfs 3608-3732' w/4000 gals of 2% gelled KCL 72,000# of 10-20 sand 750# of rock salt, & 750# of Benzoic acid flakes in 4 stages. Flushed w/34 bbls of 2% KCL wtr. Max press 3500 psi. Min press 2930 psi. AIR 24 BPM. ISIP 2160. 15 min SIP 1900. Total load was 869 bbls.

11/23/81 TP 150#. Opened 4 hrs and flowed 225 bbls load water. 644 to go. Pulled tbg and pkr. Ran 3 1/8" sand pump, tagged @ 3771'.

12/1/81 C/O sand @ 3771'-3805'. Ran 128 jts. 3743' of 3/8" tbg. SN @ 3753'. Ran 2" x 1 1/2" x 16' pump & rigged down. Placed well back on production.

12/13/81 POB 24 hrs. 14 x 74. 6 BO, 54 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1/15/82

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PCB