

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Getty Oil Company
Address
P. O. Box 1351, Midland, Texas 79702

Reason(s) for filing (Check proper box) Other (Please explain)
 New Well ☐ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐ Skelly Oil Company merged with Getty
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Oil Company effective 1-31-77

If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Skelly Penrose "B" Unit</u>	Well No. <u>4</u>	Pool Name, Including Formation <u>Langlie-Mattix</u>	Kind of Lease (State) Federal or Fee	Lease No. <u>B-2330</u>
Location Unit Letter <u>E</u> , <u>1980</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>32</u> Township <u>22-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Shell Pipe Line Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 2648, Houston, Texas 77001</u>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Getty Oil Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1135, Eunice, New Mexico 88231</u>	
If well produces oil or liquids, give location of tanks. Unit <u>F</u> Sec. <u>5</u> Twp. <u>23S</u> Rge. <u>37E</u>	Is gas actually connected? <u>Yes</u>	When <u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, REB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Dbls.	Water-Dbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Dbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND YOUNG
(Signature) Leland Young

OIL CONSERVATION COMMISSION
FEB 14 1977
APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation