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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2330

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Skelly Penrose "B" Unit
Skelly Oil Company	8. Farm or Lease Name
3. Address of Operator	Skelly Penrose "B" Unit
P. O. Box 1351, Midland, Texas 79701	9. Well No.
4. Location of Well	4
UNIT LETTER E . 1980 FEET FROM THE North LINE AND 990 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 37E NMPM.	Langlie-Matrix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3361' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Add perfs. and acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 11-9-72. Pulled rods and pump. Tagged bottom with tubing at 3704' and pulled tubing.
- 2) Cleaned out 3704-3815'.
- 3) Ran Gamma Ray Neutron Collar Log 3815-2800'.
- 4) Spotted 250 gals. 7-1/2% acid 3750-3498'.
- 5) Perforated 5-1/2" casing with two 1/2" shots per foot at: 3701-3705', 3708-3712', 3730-3732', 3737-3739', 3747-3749' (28 shots over 48' interval).
- 6) Set packer at 3460' and treated perfs. 3608-3749' with 1000 gals. 15% NE acid and 3000# rock salt in 2 stages. Pulled packer.
- 7) Reran 127 jts. (3705') of 2-3/8" OD EUE tubing and set at 3713' with mud anchor at 3683-3713', perforated nipple 3680-3683', and seating nipple 3679-3680'. Ran rods and set pump at 3679'.
- 8) Returned well to production status on Nov. 12, 1972, producing 6 bbls. oil and 85 bbls. water per day through 5-1/2" OD casing perfs. 3608-3749' of the Penrose Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**

SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **Dec. 4, 1972**

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY **Joe D. Ramey** TITLE **Dist. I, Supv.** DATE **DEC 8 1972**

CONDITIONS OF APPROVAL, IF ANY: