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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2330	
7. Unit Agreement Name Skelly Penrose "B" Unit	
8. Farm or Lease Name Skelly Penrose "B" Unit	
9. Well No. 4	
10. Field and Pool, or Wildcat Langlie-Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3361' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Add perforations and acidize <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To increase production, we propose adding perfs. as follows:

- 1) Rig up pulling unit and pull rods and tubing.
- 2) Clean out to PBTD of 3785'. Spot 250 gals. 7-1/2% acid.
- 3) Run Gamma Ray Neutron Correlation Log from 3785' to 2800'.
- 4) Perforate 5-1/2" OD casing with 2 shots per foot at: 3701-3705', 3708-3812', 3830-3832', 3837-3839' and 3845-3847'.
- 5) Run tubing and set RTTS packer at 3695'.
- 6) Acidize new perfs. with 1000 gals. NE acid. Swab test; pull tubing and packer.
- 7) Run tubing and rods and return well to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>October 5, 1972</u>
Orig. Signed by Joe D. Ramey Dist. 1, Supv.		
APPROVED BY _____	TITLE _____	DATE <u>OCT 10 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		