## STATE OF NEW MEXICO

ENERGY	ANO	MINERALS	DEPARTMENT

THE PARTY OF THE P	C 711	
40. 40 COPICS ACCCIVED	T	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
		<del></del>

## OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO S	37501	Form C-103 · Revised 10-1-
O+2 - NMOCD-P.O. Box 1980 Hobbs, NM 88240 1 - Engr.	<pre>1 - Foreman 1 - WIO's 1 - File</pre>	State Fee X  State Oil 6 Gas Lease No.

U.S.G.S.	<del>                                      </del>	+2 - NMOCD-P.O.		i - Foreman	State	Foo X
LAND OFFICE		Hobbs, NM	88240	l - WIO's		
OPERATOR		1 - Engr.		l - File	5. State Oil & Ga	s Lease No.
	SUNDRY NOTICES	S AND REPORTS ON	BACK TO A DIFFER	ENT RESERVOIR.		
OIL GAS WELL WELL	OTHER-	Injection We	11e		7. Unit Agreemen	t Name
2. Name of Operator		Injection we	113		B. Farm or Lease	: Name
Getty Oil Compan	ntr				1	1 * 4
3. Address of Operator	i i y			····	9. Well No.	nrose Band
•		•				
P. O. Box 730	Hodds, NM 8824	0		·	3	
4. Location of well					10. Field and Po	ol, or Wildcat
UNIT LETTERD	, <u>660</u>	ET FROM THE North	LINE AND	990 FEET PRO	Langlie M	attix
THE West	INE, SECTION 32	TOWNSHIP	RANGE	37ENMP		
mmmm	$\overline{v}$	. Elevation (Show whether	DF. RT. GR et		12. County	<del>-}}}}}</del>
		P	21, 11, OH, CH	,	Lea	
16.		D 7 1 1' >			!	_0777
NOTIC	Check Appropriate	Box To Indicate 1	Nature of Not			4 :
" NOTIC	E OF INTENTION	10:		SUBSEQUE	NT REPORT OF:	•
PERFORM REMEDIAL WORK X	] ]	PLUG AND ABANDON	REMEDIAL WORL	=======================================		ING CASING
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST A	<del>  </del>		
	_		OTHER			. 🗀
OTHER		. 🗀		· · · · · · · · · · · · · · · · · · ·		
						÷
17. Describe Proposed or Co work) SEE RULE 1103.	mpleted Operations (Clea	arly state all pertinent des	ails, and give pe	rtinent dates, includi	ng estimated date of	starting any proposed
						Service Control
<ol> <li>Shut inject:</li> </ol>	ion and flow we	ll back vigorous	ly.		e	
		ll BOP, and pull				
		rs, and bit and		D.		
4. POH.	, <b>5</b> ,	• = ====			A. (2)	
5. GIH with wor	rkstring and pag	cker. Set packe	r 80 ft à	hove ton nerf	oration	
		gals. of 60/40 m				
	four hours.	gars. Or 00/40 H	TYCALE OF	130 actu and	xyrene.	•
8. Flow back v						
		n alto m				
-	on tubing and p	acker.				
10. Place back of	on injection.					

Dale R. Crockett Aut TITLE Area Superintendent DATE 9/17/81
M = M / M / M / M / M / M / M / M / M /