NO. OF COPIES RECEIVE	D						
DISTRIBUTION		NEW J	NEW MEXICO OIL CONSERVATION COMMISSION				
SANTA FE				· · · · · · · · · · · · · · · · · · ·		levised 1-1-65	
FILE			ĥue			r	Type of Lease
U.S.G.S.			MU6	🗐 / 27 🕅 '58		STATE	FEE
LAND OFFICE						5. State Oil &	Gas Lease No.
OPERATOR					-		*****
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work					ľ	7. Unit Agree	ment Name
DRI			DEEPEN	P1 U	з васк 🕱 –	Penrose	ment Name B" Unit
b. Type of Well						8. Farm or Le	ase Name
	AS	OTHER WATES	Injection	SINGLE M	ZONE		*****
2. Name of Operator						9. Well No.	
	VILLEN					3	
SKELLY OIL 3. Aldress of Operator						10. Field and	Pool, or Wildcat
P. O. Box 730 - Hobbs, New Mexico 88240						Langlie Mattix	
	<u> 30 - 100</u>	DDS. REW REXLU	0 00240				
				M		111111	
4. Location of well				FEET FROM THENOF	thLINE		
U*	NIT LETTER	D LOC.	ATED 660 7		8		
U*		D LOC.	ATED 660 7	FEET FROM THE NOT	375 NMPM	12. County	
U*	NIT LETTER	D LOC.	ATED 660 7		375 NMPM	12. County	
U*	NIT LETTER	D LOC.	ATED 660 7		375 NMPM	12. County	
U*	NIT LETTER	D LOC.	ATED 660 7		375 NMPM	12. County	
U .	NIT LETTER	D LOC.	ATED 660 7		375 NMPM	Lea	20. Rotary or C.T.
U*	NIT LETTER	D LOC.	ATED 660 7	TWP. 228 RSE.	37E NMPM	Lea	20. Rotary or C.T.
U*	ET FROM THE	Loc West LIM	ATED 660 1	TWP. 225 RGE.	37E NMPM 19A. Formation Oueen	Les	20. Rotary or C.T. Date Work will start
AND 990 FE	ET FROM THE	D Loc Vest LIM	ATED 660	TWP. 228 RGE. 19. Proposed Depth 3740' 21B. Drilling Contractor	37E NMPM 19A. Formation Oueen	Lea 22. Approx.	Date Work will start
AND 990 FE	ET FROM THE	D Loc Vest LIN (etc.) 21A. Kind Blanket	ATED 660	TWP. 228 RGE. 19. Proposed Depth 3740' 21B. Drilling Contractor 8	37E NMPM 19A. Formation Oueen	Les	Date Work will start
AND 990 FE	ET FROM THE	D Loc Vest LIN (etc.) 21A. Kind Blanket	ATED 660	TWP. 228 RGE. 19. Proposed Depth 3740' 21B. Drilling Contractor	37E NMPM 19A. Formation Oueen	Lea 22. Approx.	Date Work will start
AND 990 FE	et from the	D Loc Vest LIN (etc.) 21A. Kind Blanket	ATED 660	TWP. 22S RGE. 19. Proposed Depth 3740' 21B. Drilling Contractor 8 ns. Co. D CEMENT PROGRAM	37E NMPM 19A. Formation Queen	Lea 22. Approx. 8-8-6	Date Work will start
AND 990 FE 21	et from the	D Loc Vest LIN ; etc.) 21A. Kind Blanker \$100,00	ATED 660 E OF SEC. 32 6 Status Plug. Bond b Bond #125368 00 with Fed. I ROPOSED CASING AN	TWP. 22S RGE. 19. Proposed Depth 3740' 21B. Drilling Contractor 8 ns. Co. D CEMENT PROGRAM	37E NMPM 19A. Formation Queen	Lea 22. Approx. 8-8-6	Date Work will start

Pull tubing. Set bridge plug at 3740'. Rerun lined tubing and packer to previous depth of 3514'. Resume injection.

At present, water is being injected into perforations 3594-3709 of the Queen Formation; however, injectivity profile showed some water leaving wellbore at 3753'. This plugback is proposed to eliminate water loss at this undesirable interval.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.							
I hereby certify that the information above is true and com Signed ORIGINAL V. E. Fletcher	plete the best of my knowledge and belief. <i>Title</i> District Production Manager	Date 8-6-68					
ORIGNAL AND STARE COPIES ORIGNAL AND STARE COPIES SIGNED BY: JOHN W. RUNYAN SIGNED BY GEOLOGIST		AUG 7 1968					
CONDITIONS OF APPROVAL, IF ANY:							