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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	G AS
OPERATOR	
PRORATION OFFICE	
Cherator	

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST	AND	Effective 1-1-65
U.S.G.S.  LAND OFFICE  OIL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL CARS.		
RANSPORTER GAS	—! — <del> </del>		
OPERATOR	_		
PRORATION OFFICE  Operator			
Skelly Oil Co	ombariA.		
Address	* 2		
Reason(s) for filing (Check proper ba	obs, New Mexico	Other (Please explain)	
tiew Weli	Change in Transporter of:	Dedicated to S	kelly Pearose "B" Unit
Hecompletion	Casinghead Gas Conden	s   effective July	1, 1965.
Change in Ownership			Wa 4
If change of ownership give name and address of previous owner	Compass Exploration,	Inc formerly State	<b>30.</b> 4
and address of previous owner	Les Angeles, Californ	14.B	
. DESCRIPTION OF WELL AND	D LEASE   Well No.   Pool Na	me, Including Formation	Kind of Lease
Skelly Penriso "B"		ie Mattix - Parruse Sc	State, Federal or Fee <b>State</b>
Lecation		000	, Viest
Unit Letter;	Feet From The <b>Herth</b> Lir	ne and Feet Fro	om The
Line of Section 32 , T	Parese	37~ , NMPM,	I,es. County
Line of Section	Township 20_3 Range	71.00	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of (	Oil XX or Condensate	Por 1910 - Midland.	Texas
Shell Pips Line Cor Name of Authorized Transporter of C	Casinghead Gas cr Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
Skelly Oil Company		Box 1135 - Eunice,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	<b>32</b> 22-5 37-5		
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,		Plug Back   Same Resty. Diff. Resty
	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Ditt. Hesty
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date compil fload, to 100 m		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	l oil and must be equal to or exceed top allo
OIL WELL		Producing Method (Flow, pump, go	
Late First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.		
GAS WELL			
UAS WELL			Constitute of Condonacto
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Bbls. Condensate/MMCF  Casing Pressure	Gravity of Condensate  Choke Size
	Length of Test Tubing Pressure		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

superintendent Dist.

JUL 15 1965

(Date)

Supervisor- District No. 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.