



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Compass Exploration, Inc. State
(Company or Operator) (Lease)
Well No. 4-32, in SE 1/4 of NW 1/4 of Sec. 32, T. 22S, R. 37E, NMPM.
Langlie Mattix Pool, Lea County.
Well is 660 feet from North line and 990 feet from West line
of Section 32. If State Land the Oil and Gas Lease No. is 3-2330
Drilling Commenced December 4, 1959 Drilling was Completed December 15, 1959
Name of Drilling Contractor Oscar Bourg Drilling Company
Address 400 Midland National Bank Bldg., Midland, Texas
Elevation above sea level at Top of Tubing Head 3363 The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1 from 3594 to 3709 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	110	Homemade			Surface
5 1/2	14	"	3800	Halliburton		3594 - 3709	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7 7/8	5 1/2	3800	175	Pump & Plug		Hole full
11	8 5/8	310	175	" "	9.8#	Cement circulated

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

RECORD OF DRILL-STEM AND SPECIAL 7 78

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 23, 19 59

OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1208	7240 3600 3532 3244	T. Devonian		T. Ojo Alamo
T. Salt	1400		T. Silurian		T. Kirtland-Fruitland
B. Salt	2600		T. Montoya		T. Farmington
T. Yates	2790		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3100		T. McKee		T. Menefee
T. Queen	3800		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T. Permian	2091	T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1253	1253	Red bed				
1253	1666	413	" " & anhydrite				
1666	2605	939	Salt & anhydrite				
2605	3134	529	Anhydrite				
3134	3800	666	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Compass Exploration, Inc.** Address **Box 953, Midland, Texas** (Date) **December 29, 1959**
Name **James Taylor** Position or Title **Agent**