## Submit 3 Copies to Appropriate District Office

## State of New Mexico gy, Minerals and Natural Resources Departm

Form C-103 Revised 1-1-89

PLUG AND ABANDONMENT

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| WELL API NO.              |      |  |
|---------------------------|------|--|
| 5. Indicate Type of Lease | <br> |  |

| P.O. Drawer DD, Ariesia, NM 88210  | 5. Indicate Type of Lease STATE FEE X                 |  |  |  |  |
|--|---|--|--|--|--|
| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410  | 6. State Oil & Gas Lease No.                          |  |  |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  |   |  |  |  |  |
| ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name                  |  |  |  |  |
| 1. Type of Well: OL  | Langlie Mattix Penrose                                |  |  |  |  |
| OE GAS OTHER WEIL OTHER WT Inj Well  | Sand Unit Tract 31                                    |  |  |  |  |
| 2 Name of Operator Anadarko Petroleum Corporation  | 8. Well No. 1   |  |  |  |  |
| 3. Address of Operator P.O. Box 806 Eunice, NM 88231   | 9. Pool name or Wildcat<br>Langlie Mattix, SR, Qn, GB |  |  |  |  |
| 4. Well Location  Unit Letter H : 1980 Feet From The North Line and 660  | East Line   |  |  |  |  |
|  | NMPM County   |  |  |  |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3363 DF   |   |  |  |  |  |
| Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  |   |  |  |  |  |
|  | SEQUENT REPORT OF:                                    |  |  |  |  |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK   | ALTERING CASING                                       |  |  |  |  |

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 1. RUPU TIH w/ tbg. Sting into cement retainer @ 3330'. Mix & pump 150 SX cement. Pull out. Dump 50' on top of retainer.

OTHER:

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

- 2. Mix & pump 12 SX brine gel.
- 3. Set 100 SX plug @ base of salt.
- 4. Perf top of salt section. Squeeze w/ 150 SX cement.

CHANGE PLANS

- 5. Perf bottom of surface pipe @ 251'. Squeeze w/ 100 SX cement.
- 6. Set 10 SX cement plug @ surface & P & A marker.
- 7. RDPU.

CONDITIONS OF AFFROVAL, IF ANY:

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER:\_

| (This space for State Use)   |  |                           | DATE                   |
|--|--|---------------------------|------------------------|
| TYPE OR PRINT NAME   | Gerald Ziebart   |                           | TELEPHONE NO. 394-3184 |
| I hereby certify that the information of the second of the | mustion above is true and complete to the best of my knowled | dge and bedief. Field For | eman DATE 2-19-91      |