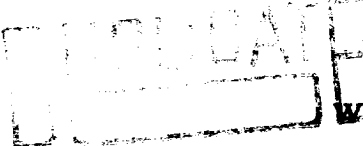
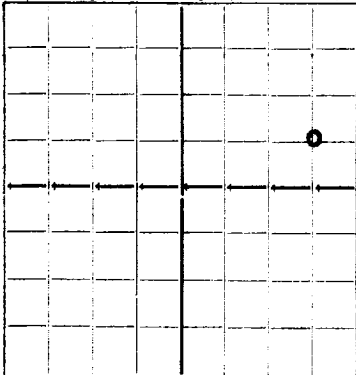


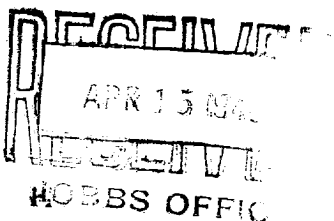
N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation **Tulsa, Oklahoma**

R.E. Cole C (State) Company or Operator **1** **SE NE** **32** **228**

Lease **37E** N. M. P. M. **Skelly** Field **Lea** County

Well is **1980** feet south of the North line and **660** feet west of the East line of **NE/4**

If State land the oil and gas lease is No. **B-3480** Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**

Drilling commenced **1-12-40** 19____ Drilling was completed **3-29-40** 19____

Name of drilling contractor **Loffland Brothers** Address **Tulsa, Oklahoma**

Elevation above sea level at top of casing **3363** feet.

The information given is to be kept confidential until **?** 19____

OIL SANDS OR ZONES

No. 1, from **3663'** to **3700'** No. 4, from _____ to _____

No. 2, from **Pay 3600'** to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary hole** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
9-5/8"	25.7	3-Gauge	Armco	251'				
6"	16	10	Smls.	3400'				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	251'	200	Halliburton	Used 200# of	calcium chloride
7-7/8"	6"	3400'	350	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"	Plain	Glycerin	400 qts.	2-14-40	3539'-3700'	3700'

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **3405'** feet, and from _____ feet to _____ feet

Cable tools were used from **3405'** feet to **3700'** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **April 1,** 19**40**

The production of the first 24 hours was **6-1/2** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Ba _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **12** day of **April**, 19**40**

W. E. Evans
Notary Public

My Commission expires **March 16, 1944**

Tulsa, Oklahoma **April 11, 1940**

Place _____ Date _____

Name **D. A. Sand**

Position **General Superintendent**

Representing **Gulf Oil Corporation**
Company or Operator

Address **Tulsa, Oklahoma. Box 661**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	14'		Cellar
	60		Caliche
	215		Sand
	270		Red bed
	630		Red bed & shells
	728		Red bed
	935		Sharp sand & shells
	1000		Sand & lime
	1110		Shale & red bed
	1172		Red bed
	1280		Anhydrite
	1517		Salt & shells
	2091		Salt & anhydrite
	2326		Salt
	2340		Anhydrite
	2510		Salt
	2590		Anhydrite
	2908		Anhydrite & gyp
	2915		Anhydrite
	2960		Lime & gyp
	3032		Anhydrite & gyp
	3070		Lime, gyp & anhydrite
	3119		Lime & gyp
	3173		Anhydrite & gyp
	3405		Lime
	3515		Lime
	3522		Sandy lime
	3530		Lime
	3537		Hard lime
	3547		Lime
	3560		Soft lime
	3574		Sand & lime - show oil & gas
	3610		Lime
	3625		Lime - oil show
	3640		Soft sandy lime
	3650		Lime
	3663		Lime & shale
	3672		Broken lime
	3694		Lime
	3700		Hard lime
			TOTAL DEPTH
			<u>Geological Tops</u>
			Anhydrite 1165'
			Salt Base 2510'
			Yates 2740'
			Knight 3425'
			Penrose 3537'
			Total Depth 3700'