

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 10550

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B 1167

7. Lease Name or Unit Agreement Name

Skelly Penrose B Unit

8. Well No.

1

9. Pool name or Wildcat

Langlie Mattix 7 Rvr-Qn-Grybg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil
Well ☒

Gas
Well ☐

OTHER Injection

2. Name of Operator

B C Operating Co.

Smith & Marrs Inc

3. Address of Operator

P.O. Box 50820, Midland, TX 79702

4. Well Location

Unit Letter B 990 Feet From The North Line and 1650 Feet From The East Line

Section 32 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER MIT - T/A Status ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-19-03: Rigged up pump truck, pressure tested casing to 580# for 30 minutes - held okay.

Chart Attached. T/A Test.

TD: 3731', PBTD: 3718', Perforations: 3560-3678', Packer: 3468'.

Approval of Temporary
Abandonment Expires

3/31/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ann E. Ritchie

TITLE

Regulatory Agent

DATE

3-5-03

TYPE OR PRINT NAME Ann E. Ritchie

TELEPHONE NO. 915 684-6381

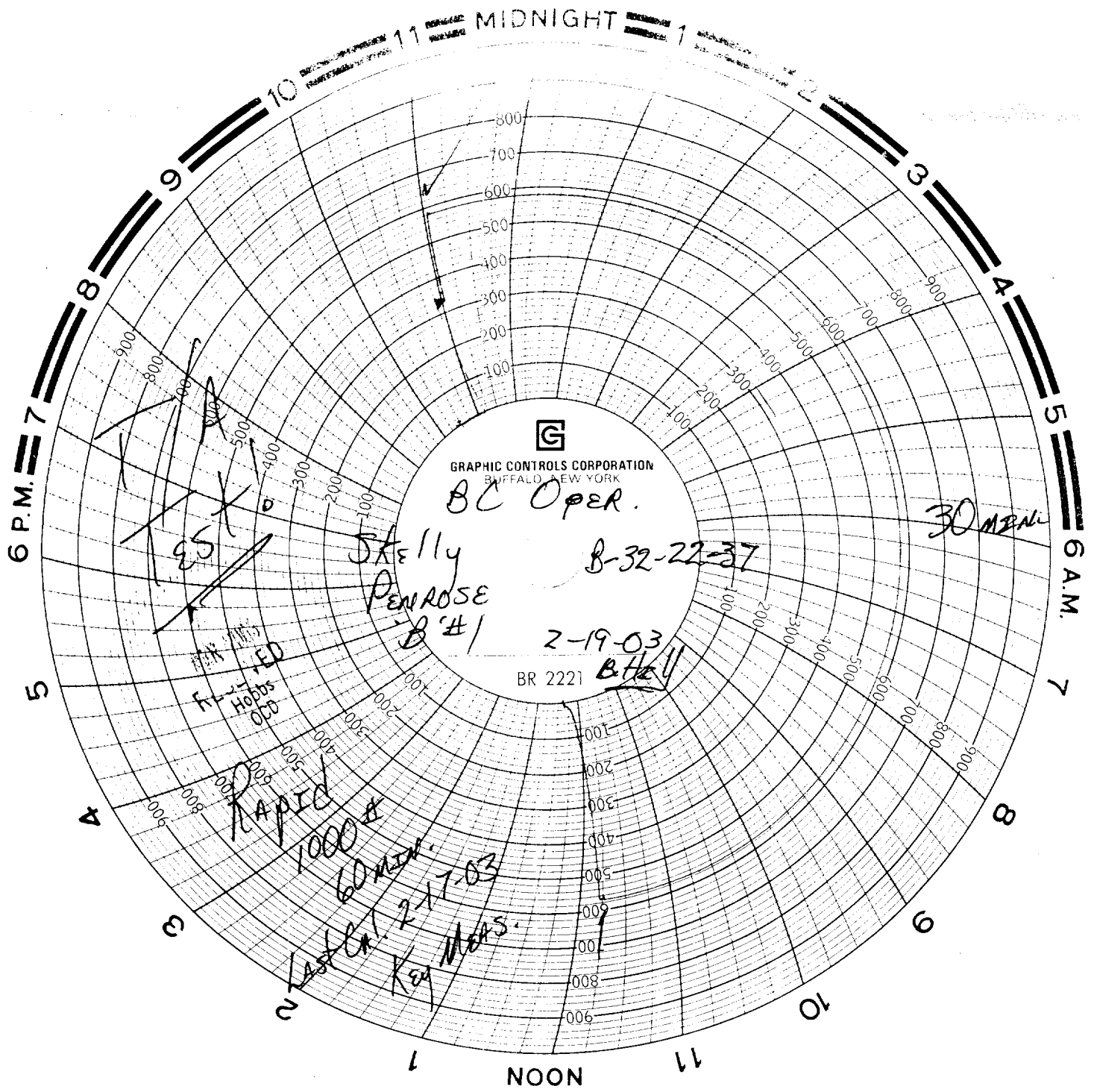
(this space for State Use)

APPROVED BY

TITLE

MAR 31 2003

CONDITIONS OF APPROVAL, IF ANY



District I
1625 N French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A
August 11, 2000

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit 1 Copy of the final affected wells
list along with 2 copies of this form per
number of wells on that list to
appropriate District Office

Change of Operator

Previous Operator Information:

OGRID: 148967
Name: SAGA PETROLEUM LLC
Address: 415 W WALL, SUITE 1900
Address: _____
City, State, Zip: MIDLAND, TX 79701

New Operator Information:

Effective Date: Aug 1, 2001
New Ogrid: 20989
New Name: SMITH & MARRS INC
Address: P.O. BOX 863
Address: _____
City, State, Zip: KERMIT, TX 79745

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator
Signature: [Signature]
Printed Name: Rickey Smith
Title: Pres
Date: 8-8-01 Phone: 915 () - 586-3076

Previous operator complete below:

Previous
Operator: SAGA PETROLEUM LLC
Previous
OGRID: 148967
Signature: [Signature]
Printed
Name: MARK CALDWELL

NMOCD Approval	
Signature:	<u>[Signature]</u>
Printed	
Name:	<u>PAUL F KAUTZ</u>
District:	<u>PETROLEUM ENGINEER</u>
Date:	<u>APR 11 2002</u>

1166c-31

WELLS INVOLVED IN OPERATOR CHANGE
INITIAL LIST FOR OPERATOR VALIDATION

OCT 29, 2001

If all wells and completions on this list are not part of this transfer, send this list to the appropriate OCD District Office with exceptions noted and supporting paperwork so corrections can be made. If this list agrees with your records and bonding requirements are satisfied, contact OCD in Santa Fe for a final list to submit to the OCD District with your C-104A.

PREVIOUS OPERATOR: 148967 SAGA PETROLEUM LIMITED LIABILITY CO.

NEW OPERATOR:

OCD DISTRICT: HOBBS

PROP- ERTY WELL NAME	ULSTR	OCD UNIT	WELL TYPE	POOL ID	POOL NAME	PROD/INJ	LAST ADDITIONAL ADV. DIST.	MINIMUM IF INDICATED BOND REQD OF WELL DE.
SKELLY PENROSE B UNIT #001	B-32-22S-37E	B	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	12-1992		5,000
SKELLY PENROSE B UNIT #002	C-32-22S-37E	C	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #003	D-32-22S-37E	D	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	12-1992		5,000
SKELLY PENROSE B UNIT #004	E-32-22S-37E	E	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #005	F-32-22S-37E	F	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	12-1992		5,000
SKELLY PENROSE B UNIT #006	G-32-22S-37E	G	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	05-1988		5,000
SKELLY PENROSE B UNIT #008	J-32-22S-37E	J	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	12-1992		5,000
SKELLY PENROSE B UNIT #009	K-32-22S-37E	K	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	08-1988		5,000
SKELLY PENROSE B UNIT #010	L-32-22S-37E	L	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	12-1992		5,000
SKELLY PENROSE B UNIT #011	I-31-22S-37E	I	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #012	P-31-22S-37E	P	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	12-1992		5,000
SKELLY PENROSE B UNIT #014	N-32-22S-37E	N	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	12-1992		5,000
SKELLY PENROSE B UNIT #015	O-32-22S-37E	O	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #016	P-32-22S-37E	P	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	12-1992		5,000
SKELLY PENROSE B UNIT #017	4-04-23S-37E	D	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #018	1-05-23S-37E	A	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-1998		5,000
SKELLY PENROSE B UNIT #019	2-05-23S-37E	B	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #020	3-05-23S-37E	C	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-1998		5,000
SKELLY PENROSE B UNIT #021	4-05-23S-37E	D	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	12-1992		5,000
SKELLY PENROSE B UNIT #022	1-06-23S-37E	A	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-1988		5,000
SKELLY PENROSE B UNIT #023	2-06-23S-37E	B	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #024	G-06-23S-37E	G	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	04-1978		5,000
SKELLY PENROSE B UNIT #025	H-06-23S-37E	H	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	12-1992		5,000
SKELLY PENROSE B UNIT #026	E-05-23S-37E	E	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #027	F-05-23S-37E	F	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #028	G-05-23S-37E	G	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #029	H-05-23S-37E	H	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	05-1998		5,000
SKELLY PENROSE B UNIT #030	E-04-23S-37E	E	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #031	I-05-23S-37E	I	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #032	J-05-23S-37E	J	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #033	K-05-23S-37E	K	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #034	L-05-23S-37E	L	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #035	1-06-23S-37E	A	O	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	07-2001		5,000
SKELLY PENROSE B UNIT #036	P-06-23S-37E	P	I	37240	LANGLIE MATTIX;7 RVRs-Q-GRAYBURG	02-1993		5,000