

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs 1-BW
1-File 1-JA
1-Engr. PJB 1-Laura Richardson-Mid.
1-Foreman CM

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Penrose B Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1656 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Laughie Natter
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/21/82 4 1/2" set @ 3727'. Perfs 3560-3670'. Rig up pull tbq & pkr. Ran 3 3/4" shoe, 1 jt of wash pipe to 1696'.
9/22/82 PBTD 3727'. Tagged w/ shoe @ 3484'. Mill 2'. Fell free ran & tagged fill @ 3630'. Milled 1 hour no go. Pulled mill recovered 1 1/2' of pkr. Ran new shoe 3530'.
9/23/92 TD 3727'. Tagged pkr @ 3630', milled to 3631'. Fell free to 3688. Pulled mill ran 4 1/2" "R" pkr set @ 3456'.
9/24/82 TD 3727'. Knox treated perfs 3560-3678 w/ 2000 gal 15% NE. 500# salt in 3 stages. Max 2800#, Min 1000#. Rate 3 bbls / min. ISIP 2000#, 15 min 1500#. Flow back load & 35 bbls of formation in 2 hrs. Pulled pkr. Ran 4 1/2" AD-1 pkr on 111 jts 3462'.
9/25/82 TD 3727'. Displace w/ treated wtr. Set pkr @ 3468'. Rig down.
9/26/82 Wait on injection line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE September 28, 1982

APPROVED BY Eddie TITLE OIL & GAS INSPECTOR DATE SEP 30 1982

CONDITIONS OF APPROVAL, IF ANY:

no DR