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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1167

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	Skelly Penrose "B" Unit
3. Address of Operator	9. Well No.
P. O. Box 1351, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM	Langlie-Mattix
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3355' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Treated 4-1/2" OD casing perforations 3560-3678' down tubing with 1500 gallons 7-1/2% FE stabilized acid. Flushed with 18 bbls. water.
- 2) Treated perforations 3560-3678' with 1,000 gallons 15% Homogenized acid. Flushed with 18 bbls. water.
- 3) Returned water to injection status on December 16, 1971, injecting water at a rate of 75 bbls. per day at 1950# into the Queen formation through 4-1/2" OD casing perforations 3560-3678'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Feb. 3, 1972

APPROVED BY Orig. Signed by Joe D. Ramey Dist. I, Supv. TITLE DATE FEB 7 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1971

OIL CONSERVATION COMMA
HOBBS, N. M.