NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rey 3-55)										
MISCELLANEOUS REPORTS ON WELLS										
(Submit to appropriate District Office as per Commission Rule 1106)										
Name of Company Operators Service Company Address 201 West Bldg., Midland, Texas										
LeaseWell No.Unit LetterSectionTownshipRangeCole-StateIXYYSectionSection										
Date Work P 5-17, 18	$\frac{1}{2}$		Pool Langlie	-Mattix		1	County 7 7	a	31	
THIS IS A REPORT OF: (Check appropriate block)										
Beginning Drilling Operations Casing Test and Cement Job Image: Casing Test and Cement Job										
🔲 Pluggi		edial Work	Stimulation - Fracturing							
 Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Pulled tubing. 2. Treated down 4-1/2" casing with 9200 gallons crude oil and 31, 200# sand, maximum pressure 4000 psi. 3. Washed 600' sand out of casing. 4. Treated down 4-1/2" casing with 15,000 gallons crude oil and 45,000# sand, maximum pressure 3000 psi. 5. Installed surface pumping equipment. 6; Ran tubing, rods and pump. 										
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA										
DFElev. TD PBT					Producing Interval Completion Date					
33 55		3731	3692		3560-368			3-25-59		
Tubing Diameter 2-3/8 ¹¹ OD		Tubing Depth	Oil String I				Oil String	Depth 3727		
2-3/8" OD 3550 4-1/2" OD 3727 Perforated Interval(s)										
3560-3678 Open Hole Interval Producing Formation(s)										
RESULTS OF WORKOVER										
Test	Date of Test		Oil Production BPD	Gas Produc MCFP	tion	Water I	Production PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD	
Before Workover	5-12-60		20	64.7			0	3235		
After Workover	6-24-60		40	129.4			0	3235		
I hereby certify that the information given above is true and complete to the best of my knowledge.										
Approved by figure & Commentar					Name	Name Suntia L. M. Julay X				
Title Til & Cartana a						Position Agent				
Date					Compa	Company Operators Service Company				