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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name <b>Skelly Penrose "B" Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Skelly Penrose "B" Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>15</b>
4. Location of Well UNIT LETTER <b>"O"</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM <b>East</b> THE LINE, SECTION <b>32</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3369' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Clean out and sand frac** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig June 7, 1971. Pulled rods and tubing.
- Ran bit and cleaned out 3639' - 3750'.
- Ran tubing to 3740', set packer at 3437' and fractured Langlie Mattix open-hole section 3454' - 3750' in three stages with 60,000 gallons gelled brine water; 45,000# 20-40 sand; 45,000# 10-20 sand and 15,000# rock salt. Pulled packer. Reran 2-3/8" OD tubing open-ended to 3648'.
- Ran rods, set pump at 3641'. Tested.
- Returned well to production status on July 6, 1971, producing 11 bbls. oil and 124 bbls. water per day through open hole section 3454' - 3750' of the Queen formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) P. L. NUNLEY

TITLE Dist. Production Manager

DATE July 8, 1971

APPROVED BY   
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT I

DATE JUL 12 1971