

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 27 11 40 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
SKELLY OIL COMPANY	
3. Address of Operator	9. Well No.
P. O. Box 730 - Hobbs, New Mexico 88240	15
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER "O" 660 FEET FROM THE South LINE AND 1980 FEET FROM	Langlie Mattix
THE East LINE, SECTION 32 TOWNSHIP 22S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3369' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	Deepen		<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up workover rig 8 A.M. 8-9-68. Pulled rods and tubing. Ran 2-7/8"OD drill pipe and 6-1/8" bit, hit cavings at 3655', cleaned out to 3680'. Drilled new hole to 3750'. Ran Gamma Ray Neutron Log to 3729' inside tubing. Pulled tubing and bit. Reran tubing with Lymes open-hole inflatable packer set at 3685'. Treated new open hole 3685-3750' with 1500 gallons "EDA" Acid using 500 lbs. rock salt, maximum treating pressure 1800#, minimum 1000#, average pressure 1000#, average injection rate 4 barrels per minute. Immediate shut down pressure 1050# to 800# in 5 minutes. Pulled tubing and packer. Ran 115 jts. (3640') of 2-3/8"OD tubing and set at 3640' with seating nipple at 3641' and perforations 3443-3446'. Ran rods with pump set at 3641'.

Well returned to production status 8-21-68 producing 5 bbls. oil and 13 barrels water per day from open-hole section 3685-3750' of the Penrose formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Fletcher

TITLE District Production Manager DATE 8-22-68

APPROVED BY John W. Runyan

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: