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DISTRIBUTION		NEW	MEXICO OIL CON	SERVATION CO	MMISSION		Form C-101	
ANTA FE							Revised 1-1-6	
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AND OFFICE					1 15		5. State Oil	& Gas Lease No.
PERATOR						•		
	TION FOR PE	RMIT TO	DRILL, DEEPEN	I, OR PLUG B	ACK			
Type of Work							7. Unit Agre	ement Name
DRILL			DEEPEN X		PLUG B	ACK [Shelly	Penrese "
Type of Well	_						8. Farm or L	
WELL GAS WELL	отн	ER		SINGLE Z	MULT	IPLE ZONE		
Name of Operator							9. Well No.	
SKELLY OTL CO	PANY						15	
Address of Operator								d Pool, or Wilden
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