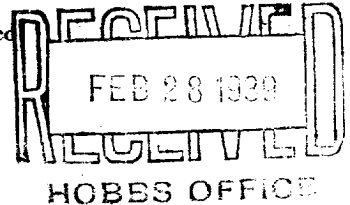


N.

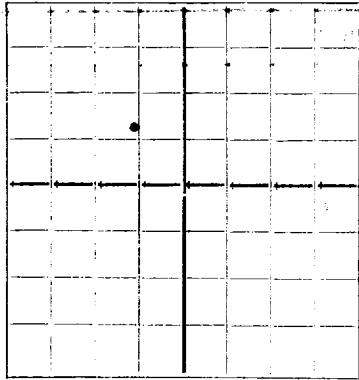
## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



## WELL RECORD

HOBBS OFFICE

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

**F.J. Danglede & J.C. Clower** Dr. 380. Eunice, N.M.  
Company or Operator Address  
Well No. **1** in **SE NW** of Sec. **33**, T. **22**  
Lease **37** N. M. P. M. **So. Eunice** Field. **Lea** County.  
Well is **1980** feet south of the North line and **1980** feet west of the East line of **S 33 T 22 R 37**  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is **Glier, I**, Address  
If Government land the permittee is, Address  
The Lessee is, Address  
Drilling commenced **Dec. 29** 19**38** Drilling was completed **Feb. 12,** 19**39**  
Name of drilling contractor **J.C. Clower**, Address **Eunice, N.M.**  
Elevation above sea level at top of casing \_\_\_\_\_ feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from <b>3545</b> to <b>3458</b>	No. 4, from <b>3630</b> to <b>3635</b>
No. 2, from <b>3563</b> to <b>3575</b>	No. 5, from <b>3635</b> to <b>3690</b>
No. 3, from <b>3615</b> to <b>3619</b>	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <b>53</b> to <b>123</b> feet. <b>70</b>
No. 2, from <b>720</b> to <b>750</b> feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<b>15 1/2</b>	<b>708m</b>	<b>less 10</b>	<b>S H</b>	<b>123</b>	<b>Guide</b>			<b>Surface</b>
<b>7 0 D</b>	<b>22 Seamless</b>	<b>10</b>	<b>New</b>	<b>3395</b>	<b>Guide</b>			<b>Oil String</b>
<b>12 1/2</b>	<b>12</b>	<b>12</b>	<b>S H</b>	<b>123</b>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>18</b>	<b>15 1/2</b>	<b>123</b>	<b>50</b>	<b>Pump &amp; Plug</b>	<b>10 Lb</b>	<b>Hole Full</b>
<b>8</b>	<b>7 OD</b>	<b>3395</b>	<b>150</b>	<b>" "</b>	<b>" "</b>	<b>" "</b>

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<b>160</b>	<b>4 in</b>	<b>Solidified</b>	<b>400 Qts</b>	<b>2/15/39</b>	<b>3530-690</b>	<b>3691</b>

Results of shooting or chemical treatment **Increased oil flow from 24 bbls 24 hrs to 96 bbls 24 hrs**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **0** feet to **3691** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **Feb. 22,** 19**39**  
The production of the first 24 hours was **96** barrels of fluid of which **100%** was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, Be \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. **900**

## EMPLOYEES

**Fred Whitaker** Driller **F.E. French** Driller  
**H.A. Masterson** Driller **B.W. Ogle** Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **24th**day of **February**, 19**39****Estelle Mallon**  
Notary PublicMy Commission expires **March 1 - 1941**Place **Eunice, N.M.** Date **2/24/39**Name **D.R. Garrison**Position **Bookkeeper**Representing **Danglede & Clower**  
Company or OperatorAddress **Dr. 380. Eunice, N.M.**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Cellar
10	53	43	Calliche
53	123	70	Water Sand
123 <del>221</del>	720	597	Red Shale
720	850	30	Water Sand
750	1162	412	Shale
1162	1255	97	Anhydrite
1255	2478	1223	Salt, Shale, Potash & Anhydrite
2478	2602	124	Anhydrite
2602	2638	36	Brown Lime
2638	2810	172	Lime & Anhydrite
2810	2819	9	Grey Lime
2819	2946	127	Lime & Anhydrite
2946	3017	71	Grey Lime
3017	3030	13	Brown Lime
3030	3408	378	Lime & Anhydrite
3408	3545	137	Lime
3545	3548	3	Oil Sand
3548	3563	15	Lime
3563	3575	12	Oil Sand (increase in oil & gas)
3575	3615	40	Lime
3615	3619	4	Oil Sand (increase in oil)
3619	3621	2	Lime
3621	3627	6	Sandy Lime
3627	3630	3	Lime
3630	3635	5	Oil sand (increase in oil & gas)
3635	3691	56	Lime (saturated)