

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10553
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANGLIE-MATTIX PENROSE SAND UNIT 33
8. Well No. 33-2
9. Pool name or Wildcat LANGLIE-MATTIX SR QN GRBG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator ANADARKO PETROLEUM CORP.
3. Address of Operator P.O. BOX 2497; MIDLAND, TX 79702	4. Well Location Unit Letter C : 330 Feet From The NORTH Line and 2310 Feet From The WEST Line Section 33 Township 22S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-14-97 Notified Gary Wink w/ OCD. Tagged up @ 3276'. Loaded hole and pumped 25 sx C cmt 3276-3113'. Loaded hole and pumped 25 sx C cmt 2457-2295'. Perforated @ 1250'. RIH w/ packer but unable to establish rate due to bad csg. POOH w/ packer and pumped 25 sx C cmt open-ended @ 1300'. Tagged plug @ 1203'. Perforated @ 185'. Pumped 40 sx C cmt @ 787' across bad csg w/ holes; no tag.

8-15-97 No tag on plug pumped @ 787'. Attempted to load hole w/ brine and pumped 30 sx C cmt w/ 3% CaCl₂ @ 787'. WOC. and pressure-tested csg to 400 psi. Established circulation to surface and pumped 215 sx C cmt 185'-surface. RDMO

8-19-97 Cut off wellhead & capped well. Covered pit and dug up dead men. Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE Engineer DATE 8-22-97
TYPE OR PRINT NAME James F. Newman, P.E. TELEPHONE NO. 915-687-1994

(This space for State Use)

APPROVED BY Charlie Lerra TITLE OIL & GAS INSPECTOR DATE 10/1/97

CONDITIONS OF APPROVAL, IF ANY:

JCI

Anadarko Petroleum Corp.
Langlie-Mattix Penrose Sand Unit #33-2
Lea County, New Mexico

Job #2202

08-14-97 Thursday

Notified Gary Wink w/ OCD of MI. MIRU Key rig. ND wellhead and NU BOP. RIH w/ 104 jts 2-3/8" workstring to 3276', tagged [reports indicate 25 sx plug at bottom, no CIBP's]. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3276-3113'. POOH w/ tbg to 2457'. loaded hole w/ mud and pumped 25 sx C cmt 2457-2295'. POOH w/ tbg. RIH w/ wireline and perforated @ 1250'. POOH w/ wireline. RIH w/ packer to 1197', had communication above packer. POOH w/ packer, bad casing 744-682'. SI 7" annulus, unable to establish rate. Released packer and POOH, RIH open-ended to 1300', pumped 25 sx C cmt @ 1300'. POOH w/ tbg and WOC. RIH w/ wireline and tagged cmt @ 1203'. POOH to 185' and perforated @ 185'. POOH w/ wireline. Set packer, checked rate - 3 BPM on vacuum. POOH w/ packer, RIH w/ tbg to 787' and pumped 40 sx C cmt @ 787' across bad casing (holes in casing 744-682' taking fluid). POOH and SDFN.

RT: 7:30-6:30 11.0 hrs CRT: 11.0 hrs

08-15-97 Friday

RIH w/ tbg, no tag on plug pumped @ 787'. Attempted to load hole w/ brine, on vacuum. Pumped 30 sx C cmt w/ 3% CaCl₂ @ 787'. WOC 2 hrs. Pressure tested casing to 400 psi, okay. Opened surface casing, established circulation to surface. ND BOP and NU wellhead. Pumped 215 sx C cmt from 185' to surface, circulated cmt on annulus. RDMO to LMPSU #35-2.

RT: 7:30-1:00 5.5 hrs CRT: 16.5 hrs

08-19-97 Tuesday

Cut off wellhead and capped well. Covered pit and dug up dead men. Installed dry hole marker.