

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit <i>Tract 33</i>
8. Well No. <i>Tract 33</i> Well #2
9. Pool name or Wildcat Langlie Mattix SR, Grbg
10. Elevation (Show whether DF, RKB, RT, GR, etc.) NA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Anadarko Petroleum Corporation
3. Address of Operator P.O. Box 806 Eunice, NM 88231	4. Well Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) NA	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <i>Pressure Readings</i> <input checked="" type="checkbox"/>
	Temporarily Abandon <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU 9-17-87
2. TOH w/rods & tbg
3. TIH w/wireline guage ring to 3400'
4. TIH w/CIBP. Set appr. 3400' w/ 2 SX cement
5. TIH w/CIBP. Set appr. 1200' on top of Anhydrite
6. TIH w/7" PKR & tbg. Locate hole in csg
7. TIH w/CIBP. Set appr. 100' above hole
8. Pack off well head
9. RDPU 9-22-87

*NOTE: R.A. SADLER was on location to witness temporary abandonment.
3/15/89 Surface Casing Annulus Pressure 0#
3/15/89 Production Casing Annulus Pressure 0#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Field Foreman DATE 3-15-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

MAR 17 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 16 1985

CCD
HOBBS 10 1000