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<ul><li>4. Pull frac tubing and rerun 2-3/8" tubing, rods and pump.</li><li>5. Place well back on production.</li></ul>	

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