

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-10554

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

685270

7. Lease Name or Unit Agreement Name:

Skelly Penrose 'A' Unit

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☒ Injection Well

2. Name of Operator

Prize Operating Company

3. Address of Operator

3500 William D. Tate, Suite 200, Grapevine, Texas 76051

8. Well No.

6

9. Pool name or Wildcat

Langlie Mattix 7-Rv Queen

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line

Section 33 Township 22S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3332' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Prize Operating Company respectfully requests approval to Temporarily Abandon the well by the following procedures as prescribed by the Oil Conservation Division.

1. MIRU service unit and pull out of hole with tubing and packer.
2. RIH with CIBP and set at approximately 3500'. (current perfs 3564-3652')
3. Test CIBP and casing to 500 psi.
4. RD and move off wellbore. Leave well TA'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Regulatory Analyst DATE 12-6-2001

Type or print name Don Aldridge

Telephone No. 817-424-0454

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 11 2001

Conditions of approval, if any:

UPDATE 11-29-01  
CURRENT COMPLETION

Well: Skelly Penrose A Unit # 006		FIELD: Langlie Mattix	Date: 11/29/01
County: Lea		State: New Mexico	Status: Injection
Directions:		Location: 1980' FSL & 660' FWL	Survey: Sec 33, Township 22S, Range 37E
PERMANENT WELLBORE DATA		DATA ON THIS COMPLETION	
Elevation: GL: 3340'		Lease No. 301130-001	
DF: 3351'		Spud: 06-18-39 TD: 3689'	
KB:		RR: FP	
TOC 16" @ Surface		Compl: 07-27-39	
TOC 4 1/2" @ 7'		Cum.:	
16", 70# @ 125' in 17 1/2" hole		Current Prod: Injection Well	
Cemented w/ 50 sx class "C".			
Calc TOC @ 2945'			
Tubing:			
2 7/8 " Tubing to below packer @ 3114'			
Rod String:			
Casing:			
7" , 24# set @ 3395' in 9 5/8 hole			
Cemented w/ 75 sx Class "C"			
4 1/2" OD set @ 3666'			
Cemented to 7'			
Liner:			
5", OD , 320' set to 3689' w/1 7/4 x 4" slots			
staggered 3547-3689'			
PBTD: 3,652'		07/39 perf'd 7"(F Queen) 3540-3689'	
TD: 3,689'		06/72 pulled 5" liner, set 4 1/2 cmt'd to 7" perf	
		4 1/2" 3564-3616' acidized 750gal 15%	
		10/72 sqz'd 3564-3616 drill out to PBTD of 3652'	
		acidized w/750 gal 15% perf 4 1/2" 3564-3616	
		acidized w/750 gal 15%	