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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-FILE

1-MYM, ENGR.
1-BH, FIELD CLERK

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSAL TO DRILL OR TO PLUG OR TO RE-ENTER A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79702

4. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 22S RANGE 37E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3351' DF

6. Unit Agreement Name
Skelly Penrose "A" Unit

7. Farm or Lease Name
Skelly Penrose "A" Unit

8. Well No.
6

9. Field and Pool, or Wildcat
Langlie-Mattix

10. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Add perforations and treat</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit. Pulled tubing and packer; installed BOP on 4-4-77.
- Rigged up Western Wireline on 4-5-77. Ran 3 1/8" OD Wes-Jet Magnum Gun down 4 1/2" csg. and shot 2 - .38" holes per foot as follows: 3551, 3620, 3637, and 3640' = 8 holes.
- On 4-7-77 ran 2 3/8 x 4 1/2 Baker Model "R" Double Grip packer and 110 jts. 2 3/8" OD tbg.; set pkr. at 3419'. Runco acidized down 2 3/8" tbg. into 4 1/2" csg. thru perfs. at 3551-3640' with 3000 gals. 15% NE acid, 400# rock salt, & 15 7/8" RCN ball sealers.
- Ran 2 3/8" x 4 1/2" Howco R-4 tension packer & 102 jts. 2 3/8" OD EUE cement lined tbg. & set at 3115' with treated water in annulus.
- Returned well to active status injecting water through Langlie-Mattix perfs. 3551-3640'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1-11-79

APPROVED BY John Runyan TITLE Geologist DATE JAN 15 1979

CONDITIONS OF APPROVAL, IF ANY: