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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 6
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3351' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Squeeze off existing perfs., <input checked="" type="checkbox"/>
selectively perforate and stimulate			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 10-27-72. Pulled tubing and packer.
- 2) Set packer at 3234' and squeezed perfs. 3564-3616' with 200 sacks Class "C" cement with 6# salt and 2% Flocele per sack and 50 sacks Class "C" cement with 6# salt per sack. Reversed out 75 sacks. Pulled packer. WOC 45 hours.
- 3) Drilled out cement 3275-3616'; circulated hole clean.
- 4) Tested squeeze job to 2000# for 5 minutes; held okay.
- 5) Spotted 200 gals. 7-1/2% acid 3640-3350' and perforated 4-1/2" OD casing with two 1/2" holes at 3564', 3570', 3582', 3590', 3599' and 3616' (12 shots over 52' interval).
- 6) Set packer at 3329' and treated perfs. 3564-3616' with 750 gals. 15% NE acid.
- 7) Treated perfs. 3564-3616' with 1000 gals. 15% acid and 18 ball sealers. Pulled packer.
- 8) Reran 102 jts. (3107') of 2-3/8" OD cement-lined tubing, loaded casing annulus behind tubing with water treated with inhibitors and set packer at 3114'.
- 9) Hooked well to injection system and resumed injecting water on 11-1-72 into the Penrose Formation through 4-1/2" OD casing perfs. 3564-3616' at a rate of 310 bbls. per day at 1900# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE Dec. 1, 1972

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE DEC 4 1972
CONDITIONS OF APPROVAL, IF ANY: