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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Matrix
15. Elevation (Show whether DF, RT, GR, etc.) 3351' D. F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Pull liner; run, cement, and perforate X liner

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 6-28-72. Pulled tubing and packer.
- 2) Tagged fill at 3651'.
- 3) Cleaned out inside liner 3651-3689'.
- 4) Ran tubing with liner-pulling tool and pulled 13 Jts. (298') of 5" OD liner.
- 5) Cleaned and jetted to 3670'.
- 6) Ran 117 Jts. (3661') of 4-1/2" OD 9.5# and 10.5# liner and set from 7' to 3666' (10.5# set 7-39' and 1703-3660' and 9.5# set 39-1703').
- 7) Cemented with 850 sacks light weight cement. Pumped plug to 3636'. WOC 36 hours.
- 8) Tested casing to 1500# for 30 minutes; held ok.
- 9) Drilled out cement 3636-3652'.
- 10) Spotted 250 gals. 7-1/2% acid 3616-3300'.
- 11) Ran Gamma Ray Neutron Log 3621-2600'.
- 12) Perforated 4-1/2" OD liner with one 1/2" hole at: 3564', 3570', 3582', 3590', 3599', and 3616'.
- 13) Set packer at 3265' and treated perms. with 750 gals. 15% NE acid and 12 ball sealers. Flushed with 14 bbls. Pulled tubing and packer.
- 14) Ran 102 Jts. (3415') of 2-3/8" OD cement-lined tubing, loaded casing annulus with water treated with inhibitors, and set packer at 3116'. Continued on page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE July 25, 1972

APPROVED BY Joe D. Ramey Dist. I, Supv. TITLE DATE JUL 31 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 5 1972

U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL CONSERVATION COMM.
HOUSTON, TEXAS