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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 8
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3348' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze off existing perms., selectively perforate and stimulate.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 11-1-72. Pulled tubing and packer.
- 2) Set retrievable packer at 3342' and squeezed off perms. 3573-3627' with 250 sacks of Class "C" cement with 6# salt per sack. Displaced cement to 3342'.
- 3) After WOC 4 hours, tested squeeze job to 1500#; held okay.
- 4) Reset packer at 3311' and WOC 14-1/2 hours.
- 5) Pulled packer; ran tubing with bit and checked and found no casing leaks.
- 6) After WOC 38-1/2 hours, drilled cement 3459-3627'; circulated hole clean.
- 7) Tested squeeze job to 1500# for 10 minutes; held okay.
- 8) Spotted 200 gals. 7-1/2% NE acid in 5" casing 3647-3392'. Ran Gamma Ray Neutron Log 2950-3659'.
- 9) Perforated 5" casing with one 3/8" hole at: 3573', 3578', 3588', 3597', 3613', and 3627' (6 shots over 54' interval).
- 10) Set packer at 3240' and treated perms. 3573-3627' with 750 gals. 15% NE acid and 12 ball sealers. Pulled packer.
- 11) Reran 103 fts. (3196') of 2-3/8" OD cement-lined tubing with injection packer, loaded casing annulus behind tubing with water treated with inhibitors & set packer at 3199'.
- 12) Hooked well to injection system and resumed injection of water into Penrose perms. 3573-3627' on 11-7-72 at a rate of 80 bbls. water per day at 1900#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE Dec. 4, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 8 1972
CONDITIONS OF APPROVAL, IF ANY: