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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSAL.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 8
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GP, etc.) 3348' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Squeeze off existing perfs. <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER Selectively perforate and stimulate <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To correct injection interval and improve sweep efficiency, we propose the following:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Set packer at approximately 3530' and squeeze off existing perfs. 3573-3627'. WOC 24 hours.
- 3) Drill out to 3650'.
- 4) Spot 500 gals. 7-1/2% acid and perforate 5" OD liner with one shot per foot at: 3573', 3578', 3588', 3597', 3613', and 3627'.
- 5) Treat perfs. with 750 gals. 15% acid and ball sealers.
- 6) Run 2-3/8" OD cement-lined tubing, load casing annulus behind tubing with water treated with inhibitors and set packer at 3500'.
- 7) Hook to injection system, resume injection; and, after two weeks stabilized injection, run injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Sept. 25, 1972

APPROVED BY Orig. Signed by Joe D. Ramo TITLE Dist. I, Supv. DATE SEP 27 1972

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SEP 26 1972

OIL CONSERVATION COMM.
HOOBS, N. M.