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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection | | 7. Unit Agreement Name Skelly Penrose "A" Unit |
| 2. Name of Operator Skelly Oil Company | | 8. Farm or Lease Name Skelly Penrose "A" Unit |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 | | 9. Well No. 8 |
| 4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 22S RANGE 37E NMPM. | | 10. Field and Pool, or Wildcat Langlie-Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3348' D. F. | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Pull liner; run, cement and perforate ☒ liner**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 6-19-72. Pulled tubing and packer. Circulated hole clean.
- 2) Ran liner pulling tool and 5" spear and recovered 10 Jts. (269') of 5" OD liner, leaving 32' of 5" liner in hole with top at 3655'.
- 3) Cleaned out and jetted to 3655'.
- 4) Ran 11 Jts. (376') of 5" OD 13# J-55 liner and set at 3278-3654' with 350 sacks expanding cement.
- 5) After WOC 11-1/2 hours, drilled out cement 3260-3278'.
- 6) Tested top of liner to 2000#; did not hold.
- 7) Spotted 250 gallons 15% Regular acid at top of liner.
- 8) Cemented top of liner with 150 sacks expanding cement. WOC 35-1/2 hours.
- 9) Drilled out cement 3214-3278'.
- 10) Tested 7" casing and top of liner to 2000# for 15 minutes; held ok.
- 11) Drilled out cement 3278-3650'.
- 12) Spotted 250 gallons 7-1/2% acid 3627-3350' and perforated 5" liner with 1/2" shot at: 3573', 3578', 3588', 3597', 3613', and 3627'.
- 13) Set packer at 3307' and acidized perfs. 3573-3627' with 750 gallons 15% NE acid and 12 ball sealers. Flushed with 25 bbls. water.

Continued on page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE July 25, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supp. DATE JUL 31 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 28 1972

OIL CONSERVATION COMM.
HOUSTON, TEX.

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