

- 14) Ran 102 Jts. (3199') of 2-3/8" OD cement-lined tubing, loaded casing annulus behind tubing with water treated with inhibitors and set packer at 3202'.
- 15) Hooked well to injection system and resumed injecting water on June 27, 1972, into the Penrose Formation through 5" OD liner perms. 3573-3627' at a rate of 265 bbls. per day at 1725#.

RECEIVED

JUL 20 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.