AAD OFFICE	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONS	SERVATION CO	OMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 5a. Indicate Type of	
SUMPY NOTICES AND REPORTS ON WELLS Image: Support of the second	LAND OFFICE				State	F æ 🛣
20 of 0.6 1 db. 21	OPERATOR				5, State Oil & Gas L	ease No.
20 of 0.6 1 db. 21						
Secied Skelly Penrose "A" Units 2. The off Clandard Skelly Penrose "A" Units 2. The off Clandard Skelly Penrose "A" Units 3. Address of Clandard Skelly Penrose "A" Units 3. Address of Clandard Skelly Penrose "A" Units 3. Address of Clandard Skelly Penrose "A" Units 4. Address of Clandard Skelly Penrose 4. Address of Clandard Skelly Penro	CO NOT USE THIS FORM FOR P	PROPOSALS TO DRULL OR TO DEEPEN OR PLUG P	BACK TO A DIFFER	ENT RESERVOIR.	7 Unit Agreement No	
20.0000 00 Company 8, Fam is Lease None Skelly Oil Company 9, Fam is Lease None A dame of Lawrent 9, Fam is Lease None P. O. Box 1351, Midland, Texas 79701 9 A locate of Lawrent 9, Fam is Lease None P. O. Box 1351, Midland, Texas 79701 9 A locate of Lawrent 9, Fam is Lease None P. O. Box 1351, Midland, Texas 79701 10, Fam is Lease None A locate of A locate None 1980 A locate of A locate None 115, Elevation (Show whether DF, RT, CR, etc.) A locate of A locate None 115, Elevation (Show whether DF, RT, CR, etc.) A locate of A locate None 115, Elevation (Show whether DF, RT, CR, etc.) A locate A locate None 115, Elevation (Show whether DF, RT, CR, etc.) A locate of A locate None 115, Elevation (Show whether DF, RT, CR, etc.) A locate A locate None 116, Elevation (Show whether DF, RT, CR, etc.) <td< td=""><td></td><td>OTHER-Water Injection</td><td></td><td></td><td></td><td></td></td<>		OTHER-Water Injection				
A. Mereke of Cardenie P. O. Box 1351, Midland, Texas 79701 Lowment and Lowment and allow to set 24 hours. Clean out inside liner and pull liner. Clean out inside liner to 3690'. South cure as a poroximately 3250', hook well to injection system and performately approximately 3250', hook well to injection system and resume injection. The purport of the information above is true and complete to the best of my knowledge and belief. The purport of the information above is true and complete to the best of my knowledge and belief. The purport of the information above is true and complete to the best of my knowledge and belief. The purport of the information above is true and complete to the best of my knowledge and belief. The purport of the information above is true and complete to the best of my knowledge and belief. The purport of the information above is true and complete to the best of my knowledge and belief. The purport of the information above is true and complete to the b	2. Name of Operator					
P. O. Box 1351, Midland, Texas 79701 8 A. Lowithing of Soil 10. Fledimation fool, or Wildest M. Lowithing of Soil 10. Fledimation fool, or Wildest Mark Litters N 660 The West 10. Electron Ja 10. Fledimation The West 11. Electron Ja 11. Electron Ja The Mest 11. Electron Ja 11. Elec	Skelly Oil Company				Skelly Penro	se "A" Unit
	P. O. Box 1351, Midlan	d, Texas 79701			8	
The West LIME, SECTION 33 TOWNSHIP 225 NAME 37E NUMERAL It Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 3348' D. F. Lea It Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: It PLUE AND ABANDON It. NOTA ALTERING CALLS It NUMERAL ABANDON It. NOTA ALTERING CALLS It NUMERAL ABANDON It. NOTA ALTERING CALLS It NUMERAL ABANDON It. NOTA ALTERING CALLS It It. NOTA It. NOTA ALTERING CALLS		660 FEET FROM THE South		1980		
15. Elevention (Show whether DE, RT, (R, etc.) 12. Courty 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 17. Decarety Assued PLUE AND ABANDON County ALTERINE CASING 17. Decarety Assued PLUE AND ABANDON County ALTERINE CASING 17. Decarety Assued PLUE AND ABANDON County ALTERINE CASING 17. Decaretion Irreposed or Completed Operations (Clearly state all perforate [X]) ALTERINE Casing ALTERINE Casing 17. Decarition Irreposed or Completed Operations (Clearly state all perforate [X]) ALTERINE Casing ALTERINE Casing 17. Decarition Irreposed or Completed Operations (Clearly state all perforate [X]) ALTERINE Casing ALTERINE Casing 17. Decarition Irreposed or Completed Operations (Clearly state all perforate [X]) ALTERINE Casing ALTERINE Casing 17. Decarition Irreposed or Completed Operations (Clearly state all perforate [X]) ALTERINE Casing ALTERINE Casing 17. Decarition Irreposed or Completed Operations (Clearly state all perforate [X]) ALTERINE Casing ALTERINE Casing 17. Decarition Irreposed or Completed Operations (Clearly state all perforate [X]) ALTERINE Casing ALTERINE Casing 18. Gue dut in faid liner and pull tubing and packe	UNU LEIVER		LINE AND	FEET FRO		<u>IIIIIII</u>
348' D. F. Lea Notice of intention to: SUBSEQUENT REPORT of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT of: Number of intention of intent intention of intention of intention.	THE West LINE, SEC	TION33 TOWNSHIP22		37E NMP	** <u>(()))))))))</u>	
348' D. F. Lea Notice of intention to: SUBSEQUENT REPORT of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT of: Number of intention of intent intention of intention of intention.	mmmmmm	15 Elevation (Show whether	DF. RT. CR. etc	·	12 Courty	<i>++++++++</i> ++
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: DEATORN REMEDIAL WORK PLUG AND ABANDON PLUG AND ABAN				_	N N	
 Work) SEE ROLE 1103. To improve sweep efficiency, increase production and eliminate caving, we propose the follow Rig up workover rig. Pull tubing and packer. Clean out inside liner and pull liner. Clean out to TD of 3700'. Rum 5" OD liner and set inside 7" OD casing with TIW Type "L" Hanger with top set at approximately 3300' and bottom at 3700'. Cement liner and allow to set 24 hours. Rum Temperature Log and if cement did not circulate, squeeze top of liner and allow cement to set 24 hours. Clean out inside liner to 3690'. Spot 500 gals. 7-1/2% acid, run Gamma Ray Log 3690-2600' and perforate in Penrose zone as indicated. Treat perfs. with 750 gals. 15% acid and ball sealers. Run 2-3/8" OD cement-lined tubing, set packer at approximately 3250', hook well to injection system and resume injection. 	-	liner				
 approximately 3300' and bottom at 3700'. 5) Cement liner and allow to set 24 hours. 6) Run Temperature Log and if cement did not circulate, squeeze top of liner and allow cement to set 24 hours. 7) Clean out inside liner to 3690'. 8) Spot 500 gals. 7-1/2% acid, run Gamma Ray Log 3690-2600' and perforate in Penrose zone as indicated. 9) Treat perfs. with 750 gals. 15% acid and ball sealers. 10) Run 2-3/8" OD cement-lined tubing, set packer at approximately 3250', hook well to injection system and resume injection. 	 work) SEE RULE 1103. To improve sweep effic 1) Rig up workover ri 2) Clean out inside 1 3) Clean out to TD of 	eiency, increase productions g. Pull tubing and packet iner and pull liner. 3700'.	on and elimer.	ninate caving	, we propose th	e following
 7) Clean out inside liner to 3690'. 8) Spot 500 gals. 7-1/2% acid, run Gamma Ray Log 3690-2600' and perforate in Penrose zone as indicated. 9) Treat perfs. with 750 gals. 15% acid and ball sealers. 10) Run 2-3/8" OD cement-lined tubing, set packer at approximately 3250', hook well to injection system and resume injection. 	approximately 3300 5) Cement liner and a 6) Run Temperature Lo)' and bottom at 3700'. allow to set 24 hours. og and if cement did not c				
 10) Run 2-3/8" OD cement-lined tubing, set packer at approximately 3250', hook well to injection system and resume injection. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 	7) Clean out inside 1 8) Spot 500 gals. 7-1	iner to 3690'. L/2% acid, run Gamma Ray I	log 3690-26	500' and perf	orate in Penros	e
	10) Run 2-3/8" OD ceme	ent-lined tubing, set pack			50', hook well	to
(States in Denie Charles						
SIGNED TITLE Lead Clerk DATE June 12, 1972	18. I hereby certify that the information	on above is true and complete to the best	of my knowledge	and belief.	· · · · · · · · · · · · · · · · · · ·	

SIGNED			BATE JUNE 12, 19/2
APPROVED BY	Orig. Signed by Joe D. Ramey Dist. 1, Supv.	TITLE	JUN 14 1972

REENED

JUN 18 1972 OIL CONSERVATIO I COMM. HOBBS, N. 11.

19. **#** 6