

NEW MEXICO OIL CONSERVATION COMMISSION

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| 5a. Indicate Type of Lease State <input type="checkbox"/> F <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. ----- |
| 7. Unit Agreement Name Skelly Penrose "A" Unit |
| 8. Farm or Lease Name Skelly Penrose "A" Unit |
| 9. Well No. 8 |
| 10. Field and Pool, or Wildcat Langlie-Mattix |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection |
| 2. Name of Operator Skelly Oil Company |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 |
| 4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 22S RANGE 37E NMPM. |
| 15. Elevation (Show whether DF, RT, CR, etc.) 3348' D. F. |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

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|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER Pull liner; run, cement and perforate <input checked="" type="checkbox"/> liner |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER: <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To improve sweep efficiency, increase production and eliminate caving, we propose the following:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Clean out inside liner and pull liner.
- 3) Clean out to TD of 3700'.
- 4) Run 5" OD liner and set inside 7" OD casing with TIW Type "L" Hanger with top set at approximately 3300' and bottom at 3700'.
- 5) Cement liner and allow to set 24 hours.
- 6) Run Temperature Log and if cement did not circulate, squeeze top of liner and allow cement to set 24 hours.
- 7) Clean out inside liner to 3690'.
- 8) Spot 500 gals. 7-1/2% acid, run Gamma Ray Log 3690-2600' and perforate in Penrose zone as indicated.
- 9) Treat perfs. with 750 gals. 15% acid and ball sealers.
- 10) Run 2-3/8" OD cement-lined tubing, set packer at approximately 3250', hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. W. Ramey**

SIGNED _____ TITLE **Lead Clerk** DATE **June 12, 1972**

APPROVED BY _____ DATE **JUN 14 1972**

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

RECEIVED

JUN 12 1972

OIL CONSERVATION COMM.
HOBBS, N. H.