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1	DISTRIBUTIO			
	SANTA FE			
- 1	FILE	E		
	U.S.G.S.			
	LAND OFFICE			
1.	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			
	Operator			
	Address			
	2 () (() ()	· () 		
	Reason(s) for filing	(Check F	proper bo.	

NEW MEXICO OIL CONSEFIVATION COMMISSION REQUEST FOR ALLOWABLE C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

- 1	FILE	ANC					
Į.	U.S.G.S.	AUTHORIZATION TO TRAN	USPORT OIL AND MATURAL (GAS			
	LAND OFFICE	11111	E. SEPINOI				
	TRANSPORTER	_					
	GAS						
	OPERATOR	-					
I.	PRORATION OFFICE Operator						
	Skelly Oak Company						
}	Address						
	P.O. Box 130, Fobby, New Moxico						
	eason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:	Dedicated to Sk	cily Penrope "A" Unit			
	Recompletion	Cil Dry Gas	11 13 66	1, 1967			
	Change in Ownership	Casinghead Gas Condens	rac.y	1, 190/			
;							
	If change of ownership give name and address of previous owner	Skelly tol Co	suprany - Fornerly King	r "A" No. 3			
	and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE Robbs, New Me	123.03				
	Lease Name	Well No. Pool Name, Including Fo					
	Skelly Penrose "A"	Unit 8 Lenglic Lattis	ে e a Nose Sd State, Feder	n or ree			
	Location						
	Unit Letter X ;	660 Feet From The South Line	e andFeet From	The West			
			45.0	_			
	Line of Section.	ownship 225 Range	333 , NMPM,	ea County			
	-		_				
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)			
	Name of Authorized Transporter of O						
	Shell Pipeline Con		P.D. Box 1910, Aldisa Address (Give address to which appro	oved copy of this form is to be sent)			
	Name of Authorized Transporter of C	asinghead Gas 📉 💎 or Dry Gas 🧮					
	Skelly Oil Company	Unit Sec. Twp. Fge.	Is gas actually connected? W	nen			
	If well produces oil or liquids,	A A Maria	, s g				
	give location of tanks.	M 33 225 37F	<u> </u>				
	If this production is commingled w	with that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Complet	011 11011	1 1				
	Date Spudded	Date Compl. Ready to Prod.	Tota. Depth.	P.B.T.D.			
	Date Spudded	para compri ricaa, is i isaa	•				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Dil/Gas Pay	Tubing Depth			
	Lievations (DF, RRB, RF, GR, etc.)		- 				
	Perforations			Depth Casing Shoe			
	-elforations						
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	NOCE SILE						
				<u>'</u>			
• •	TEST DATA AND PROUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load or	l and must be equal to or exceed top allow			
V.	OIL WELL	able for this de	per or ou jor just at mounty				
			- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	lift. etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	,.,			
		Date of Test					
		Date of Test Tubing Pressure	Casing Pressure	Choke Size			
	Date First New Oil Run To Tanks		Casing Pressure	Choke Size			
	Date First New Oil Run To Tanks						
	Date First New Oil Run To Tanks Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Date First New Oil Run To Tanks Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Date First New Oil Run To Tanks Length of Test	Tubing Pressure	Casing Pressure Water - Bbls.	Choke Size Gas - MCF			
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Tubing Pressure	Casing Pressure	Choke Size			
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil - Bbls. Length of Test	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate			
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	Casing Pressure Water - Bbls.	Choke Size Gas - MCF			
	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil - Bbls. Length of Test	Casing Pressure Water-Bbls. Eble. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas - MCF Gravity of Condensate Choke Size			
VI	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Water-Bbls. Eble. Condensate/MMCF Casing Pressure (Shut-in)	Gas-MCF Gravity of Condensate Chake Size			
VI	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Cas.ng Pressure Water-Bbls. Ebls. Condensate/MMCF Cas.ng Pressure (Shut-in) OIL CONSERV	Choke Size Gas - MCF Gravity of Condensate Choke Size			
VI	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) L. CERTIFICATE OF COMPLIA	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Cas.ng Pressure Water-Bbls. Ebls. Condensate/MMCF Cas.ng Pressure (Shut-in) OIL CONSERV	Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION			
VI	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) NCE d regulations of the Oil Conservation given	Cas.ng Pressure Water-Bbls. Ebls. Condensate/MMCF Cas.ng Pressure (Shut-in) OIL CONSERV	Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION			
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VI	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) NCE d regulations of the Oil Conservation given	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filled in If this is a request for all	Gravity of Condensate Choke Size Choke Size ATION COMMISSION 19 1 compliance with RULE 1104. Cowable for a newly drilled or deepene			
VI	Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	Casing Pressure Water-Bbls. Ebla. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERV APPROVED TITLE This form is to be filed in If this is a request for all well, this form must be accompanied to the state taken on the well in accompanied.	Gravity of Condensate Choke Size ATION COMMISSION 19 1 compliance with RULE 1104. Cowable for a newly drilled or deepene panied by a tabulation of the deviation cordance with RULE 111. The property of Condensate of Conde			

May 1, 1967

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.