

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>38-1225-10557</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit Tract 32
2. Name of Operator Anadarko Petroleum Corporation	8. Well No. 1
3. Address of Operator P.O. Box 806 Eunice, NM 88231	9. Pool name or Wildcat Langlie Mattix
4. Well Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3358' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Attempt to dislodge cable tools stuck in open hole (TD 3700', 7" csg set @ 3389', top of cable tools @ 3366').
2. If successful dislodging cable tools, pump 200 SX cement @ 3700' (will tag plug to be sure cement top @ or above 3339').
3. If unsuccessful dislodging cable tools, perforate 7" csg @ 3380'. Set cement retainer @ 3350' & pump 300 SX cement (will obtain desired squeeze press 500 PSI plus or more cement will be pumped).
4. Pump 25 SX cement plug @ 2840' (top 7 Rivers).
5. Pump 25 SX cement plug @ 1135' (top Anhydrite).
6. Perforate 7" csg @ 175' (15 1/2", 30# surface csg set @ 125').
7. Pump 75 SX cement @ 175' (will tag plug to be sure cement top @ or above 175').
8. If 7" stands in hole, pump 10 SX surface plug @ 75'.
9. If cement falls, tag plug to be sure top @ 75' & pump 10 SX surface plug @ 75'.

CONTINUED

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Rick L. Langley TITLE Field Foreman DATE 5-24-94
TYPE OR PRINT NAME Rick L. Langley TELEPHONE NO 394-3184

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS BEFORE THE BEGINNING OF
ANY WORK OPERATIONS FOR THE OIL
FIELD.

and install P & A marker.

10. Cut off anchors below surface & clean location.