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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 11 1967

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator

Anadarko Production Company

3. Address of Operator

P. O. Box 247, Hobbs, New Mexico

4. Location of Well

UNIT LETTER **G** 1980 FEET FROM THE **North** LINE AND 1980 FEET FROM
THE **East** LINE, SECTION **33** TOWNSHIP **22S** RANGE **37E** NMPM.

7. Unit Agreement Name **Langlie Mattix Penrose Sand Unit**

8. Farm or Lease Name

Tract No. 34

9. Well No.

1

10. Field and Pool, or Wildcat

Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)

Not available

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PUL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☒

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to junk lost in the shot hole which has proved to be impossible to fish, the following procedure is proposed:

1. Fill shot hole from top of junk up 100' into casing with cement.
2. Move in and rig up rotary tools.
3. Drill cement to 3415', approximately 25' below casing with 6 1/8" bit.
4. Whipstock at 3415' to bypass junked hole.
5. Drill 6 1/8" hole from 3415' to 3700' off of whipstock around junk.
6. Set 4 1/2" 11.60# casing from 3300' to 3700' and cement.
7. Run Gamma Ray - Neutron logs and perforate.
8. Fracture treat using approximately 40,000 gallons of gelled water with 1 1/2 # SPG.
9. Install pumping equipment and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. [Signature] TITLE **District Superintendent**

DATE **8/10/67**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: