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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-CM, FOREMAN
 1-R. J. STARRAK-TULSA 1-BH, FIELD CLK
 1-A. B. CARY-MIDLAND 1-BW, PROD CLK
 1-MYM, ENGR. 1-CP, CLK
 1-FILE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLOSE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
 2. Name of Operator
 Getty Oil Company
 3. Address of Operator
 P. O. Box 730, Hobbs, NM 88240
 4. Location of Well
 UNIT LETTER M 720 FEET FROM THE South LINE AND 660 FEET FROM
 THE West LINE, SECTION 33 TOWNSHIP 22S RANGE 37E NMPM.

7. Unit Agreement Name
 Skelly Penrose A Unit
 8. Farm or Lease Name
 Skelly Penrose A Unit
 9. Well No.
 7
 10. Field and Pool, or Wildcat
 Langlie-Mattix
 12. County
 Lea

15. Elevation (Show whether DF, RT, GR, etc.)
 3362' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Repair casing, clean, & acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-27-79 Rigged up unit. Pulled rods.
 2-28-79 Pulled tbq. Ran 7" bridge plug and packer. Set plug at 3200'. Set packer at 3185'. Tested 7" csg. 500# O.K.
 3-1-79 Ran 4 3/4" bit. Tagged fish and fill at 3596'. Circulated and drilled off
 to fish. Cleaned and circulated clean 3596' to 3688'.
 3-4-79
 3-5-79 Ran 2 3/8" 119 jts. 3687', tag 3686' and set. Runco pumped 2000 gals. 2030 MSIA acid, 4020 Xylene, 3 bbls. KCL water, max. 1500#, min. 500#, rate 2 BPM, ISIP 1200#. Raised and set tbq. 3377'. Shut-in 2 hrs. Pump 20 bbls. KCL at 2 BPM, 1200#. Circulated hole with 112 bbls. 2% KCL. Lowered tbq. & set at 3621'. Seating nipple at 3618'.
 3-6-79 Ran 2" x 1 1/2" x 16' pump and set at 3617'. Rigged down unit.
 3-11-79 On production 5 BO & 85 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 3-15-79

Dele R. Crocker Signed By
 Jerry Sexton
 Dist 1. Sup

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 13 1979

RECEIVED

MAR 19 1979

OIL CONSERVATION COM.
HQS. R. M.