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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-FILE

1-R.J. STARRAK-TULSA

1-A.B. CARY-MIDLAND

1-MYM, ENGR.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP OR DOWN OR TO LACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL UP OR DOWN FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Getty Oil Company

3. Address of Operator  
P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER M 720 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)  
3362' DF

7. Unit Agreement Name  
Skelly Penrose "A" Unit

8. Farm or Lease Name  
Skelly Penrose "A" Unit

9. Well No.  
7

10. Field and Pool, or Wildcat  
Langlie-Mattix

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair casing, clean &amp; acidize</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull rods and pump.
3. Install BOP, and pull tubing.
4. Pick-up work string, BP, and packer and locate holes in casing.
5. If any holes are found, squeeze them with low water loss cement.
6. If no holes found, clean out well to a TD of 3716'. (Well had cavings up to 3570' in February 1975, and it was cleaned out to TD.)
7. Acidize with 1500 gallons 15% HCL, NEA, using scale inhibitor and sequestering agent.
8. Run production tubing, pump and rods in the hole.
9. Put well on production, and test for stabilized production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. T. Thomas TITLE Area Engineer DATE 1-5-79

APPROVED BY John Runyan TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY: