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|-----------------|--|
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| NOTATION        |  |
| OFFICE          |  |
| OR              |  |

NEW MEXICO OIL AND GAS COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESEAL OR TO PLUG OR TO A SIGNIFICANT AMENDMENT.  
USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |
| -----                          |                                         |
| 7. Unit Agreement Name         |                                         |
| Skelly Penrose "A" Unit        |                                         |
| 8. Farm or Lease Name          |                                         |
| Skelly Penrose "A" Unit        |                                         |
| 9. Well No.                    |                                         |
| 7                              |                                         |
| 10. Field and Pool, or Wildcat |                                         |
| Langlie-Mattix                 |                                         |
| 12. County                     |                                         |
| Lea                            |                                         |

**Skelly Oil Company**

**P. O. Box 1351, Midland, Texas 79701**

Location of Well

UNIT LETTER **M** **720** **South** **660**  
T14 **West** **33** **22S** **37E**

11. Elevation (Spot or, Shot Dr., RT, OK, etc.)

**3362' DF**

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PULL AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHARGE PLUG <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |                                               |

**Cement squeeze behind 7" OD casing to eliminate water channeling** ☒

12. Describe Proposed or Completed Operations (Clearly state all parts of the work, including estimated cost of any proposed work). SEE RULE 1103.

- 1) Moved in workover rig 2-24-75.
- 2) Cement squeeze 7" OD casing leaks 280-1000' with 525 sacks Class C cement. WOC 18 hrs.
- 3) Drilled cement 280-878' and cleaned out to 3716'. Pressure tested squeezed 7" OD casing leaks to 650#. Held Okay.
- 4) Return well to producing status 3-12-75, pumping Queen open hole 3411-3716' for 5 bbls. oil 80 bbls. water per day.

13. I hereby certify that the information above is true and complete.

(Signed) **D. R. Crow**

**D. R. Crow**

**Lead Clerk**

**3-24-75**

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: