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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND

1-FILE
 1-MYM, ENGR.
 1-BH, FIELD CLERK

Form C-103
 Supersedes Old
 C-102 and C-101
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR TO BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - AN MOCC C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: **Water Injection Well**

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
 THE **East** LINE, SECTION **33** TOWNSHIP **22S** RANGE **37E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3344' DF

7. Unit Agreement Name
Skelly Penrose A Unit

8. Farm or Lease Name
Skelly Penrose A Unit

9. Well No.
4

10. Field and Pool, or Wildcat
Langlie-Mattix

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Cement behind pipe, perf., & acidize perfs.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-10-77 to 12-22-77

1. Pulled tbg. & pkr.
2. Perf. 2 holes at 2415' and 2 holes at 2509'.
3. Pumped down tbg. into perfs. at 2415' with 350 sxs lite, 24# salt/sx, 5# kolite, & 1/4# cello flakes; tailed in with 150 sxs Class "C" with 2% CaCl & 1/4# cello flakes. Displaced cement to 2341'.
4. Drilled cement 2404-80'. Tested csg. with 750# O.K.
5. Acidized down 5" liner (perfs. 3569-3627') with 5000 gals. 15% low surface tension acid and 12 ball sealers.
6. Returned well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *Dale R. Crockett* TITLE: Area Superintendent DATE: 1-23-79

APPROVED BY: Jerry Sexton TITLE: _____ DATE: JAN 25 1979

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.