

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- Water Injection Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79702

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 22S RANGE 37E N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Skelly Penrose "A" Unit

8. Farm or Lease Name
Skelly Penrose "A" Unit

9. Well No.
4

10. Field and Pool, or Wildcat
Langlie-Mattix

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3344' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Cement behind 7" OD Casing and add Perforations</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull tubing and packer.
- 2) Perforate 7" OD casing at +2520' with 2 shots.
- 3) Squeeze perfs. 2520' with 600 sacks cement.
- 4) Drill out cement and clean out 5" OD liner to 3630' PBTD.
- 5) Perforate 5" OD liner at 3540', 3542', 3558', 3616' and 3624' with one shot each place.
- 6) Treat perfs. 3540-3627' with 2500 gallons 15% NE acid and 15 ball sealers.
- 7) Set lined injection tubing and packer at +3490'.
- 8) Return well to active status injecting water through Langlie-Mattix perfs. 3540-3627'.

* (9) inert fluid behind tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE March 10, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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