District I State of New Mexico P.O. Box 1980, Hobbs, NM 88241-1980 Energy, Minerals and Natural Resou						nt				Form C-104 February 10, 1994	
P.O.Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION Submit to Appropriate District Offi											
District III		P.O. Box 2088								5 Copies	
1000 Rlo Brazos Rd., Aztec, NM 87410		2040 South Pacheco							٦		
District IV P.O. Box 2088, Santa F	- NM 87504-2088	Santa Fe, NM 87505							AMEND	ED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
¹ Operator name and Address ² OGRID Number											
Apache Co						000873					
	Oak Blvd, S					Reason for Filing Code					
MOUSION, 1.	X 77056-44	UU 5 Pool Name				CO & oil POD eff 6/1/98					
30-025-10562		LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG					37240				
7 Property Code		⁸ Property Name				⁹ Well Number					
16843		SKELLY PENROSE -A- UNIT					3				
Ut or lot no.	¹⁰ Surface L	OCATION Township Range Lot. Idn			Feet from the	North	/South line	Fact from the	Feet from the East/West line County		
1	33		22S 37E		1980 S		/South line	Feet from the			
	" Bottom H	ole Location	<u></u>						<u> </u>		
UI or lot no.	Section	Township	Range	Lot. ldn	Feet from the	North	/South line	Feet from the	East/West line	County	
12 Lse Code	13 Producir	ng Method Code	14 Gas Conne	ection Date	¹⁵ C-129 Permit Number	Pr 16	29 Effective Da	ate 17	C-120 Evn	iration Date	
Р					O 120 I OMINE NO. IID	<u> </u>	25 EMOUNT D		O-129 Exp	nation Date	
III. Oil and Gas Transporters											
18 Transporter OGRID							21 O/G 22 and Desription				
020667 SHELL PIPELINE CORP.					2480810	2480810 O SKELLY PENROSE -A- UNIT BAT, #1					
HOUSTON, TX 77252											
022345											
TULSA, OK 74102 1/2											
			14.	10.							
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IV Produced V	Mator		-)	<i>,</i> , , ,	$\gamma_{\mathfrak{d}}$						
IV Produced Water Pod Description											
2480850											
V. Well Compl	etion Data										
25 Spud Date		²⁶ Ready Date	27 T	D	28	PBTD		29	Perforations		
30 Hole Size		31 Casing & Tubing Size			32 Depth Set			33 Sacks Cement			
			Casing a rabing o	Depth Set			Sacks Centers				
VI Well Test Data											
M Date New Oil		Delivery Date	36 Test D	Date	Test Length	38	Tbg. Pressu	ıre 39	Csg. Pr	essure	
		•							3 3 9. 7 7		
40 Choke Size	41	Oil	42 Wat	er	43 Gas	44	AOF	45	Test M	lethod	
46 I hereby certify that	the rules of the Oil	Conservation Division h	ave been sempled				ONSER	VATION DIV	/ISION		
with and that the informa	ation given above is	true and complete to th	e best of my	' <u> </u>		OIL C	ONOLIN	VATION DIV	NOION		
knowledge and belief.	/ /	(1									

40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Approved by: Approved by: Approved by: Approved by: Title: District SUPERVISOR

Printed Name
Pamela M. Leighton

Title: Approval Date:

Sr Regulatory Analyst

Date: Phone:
6/20/98 Phone:
713-296-7120

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature: Printed Name Title Date