

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDY NOTICES AND REPORT ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.

WELL ☒GAS WELL ☐OTHER ☐

Name of Operator

Skelly Oil Company

Address of Operator

P. O. Box 1351, Midland, Texas 79701

Location of Well

UNIT LETTER **I** 1980 FEET FROM THE **South** SIDE AND **660** FEET FROMTHE **East** LINE, SECTION **33** TOWNSHIP **22S** RANGE **37E** NMPM.

15. Elevation (Show on other DE, DT, OR, etc.)

3337' DE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

Skelly Penrose "A" Unit

8. Farm or Lease Name

Skelly Penrose "A" Unit

9. Well No.

3

10. Field and Pool, or Wildcat

Langlie-Mattix

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐DRILLING TEST ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐DRILLING TEST - 1740' DE ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐DRILLING TEST ☐DRILLING TEST - 3750' DE ☐OTHER ☐OTHER **Sidetrack and redrill well** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

While attempting to swage out collapsed 7" OD casing to run a 5" OD liner, casing in this well parted. An attempt to mill out this 7" OD casing was unsuccessful when mill left casing and entered formation. It is proposed to sidetrack and redrill this well from 2400' to a new TD of 3750' and install a full liner which will be cemented into place.

- 1) Move in workover rig.
- 2) Set whipstock at 2400', mill out window in 7" OD casing and redrill hole to 3750' TD.
- 3) Run logs 2400-3750'.
- 4) Set 5" OD casing surface -3750' and cement to surface. WOC.
- 5) Clean out to 3710' PBTD.
- 6) Run GR-N collar log 3400-3710'.
- 7) Perforate Penrose Sand interval as indicated by logs.
- 8) Spot 15% NE acid from 3400-3710'.
- 9) Fracture treat Penrose Sand perms. with 10,000 gals. gelled water in 3 stages using diverting material.
- 10) Return well to producing status, pumping Penrose Sand perms.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED

(Signed) D. R. Crow

D. R. Crow

Lead Clerk

2-21-75

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: