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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Unit Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East 33 TOWNSHIP 22S RANGE 37E N.M.P.M. 3337' DF	10. Field and Pool, or Wildcat Langlie-Mattix

Check Appropriate Box To Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> Clean out, set 5-1/2" OD liner and perforate	OTHER <input type="checkbox"/>

17. Descriptive Information (Complete - See Rule 1103.)

1) Move in workover rig. Pull rods and tubing.
2) Swage 7" OD casing.
3) Clean out to 3645'.
4) Set 5-1/2" OD casing from surface to 3645' and cement from shoe to surface. WOC 24 hours.
5) Run Gamma Ray Neutron log 3300-4645'.
6) Spot 400 gallons 15% NE acid.
7) Perforate 5-1/2" OD liner opposite the Penrose Sand with two shots per foot as indicated by log.
8) Return well to producing status pumping Penrose perfs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 10-29-74
SIGNED			
APPROVED BY	Joe D. Ransom	TITLE	DATE OCT 31 1974
CONDITIONS OF APPROVAL, IF ANY:			