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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Skelly Oil Company	7. Unit Agreement Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	8. Farm or Lease Name Skelly Penrose "A" Unit
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 22S RANGE 37E NMPM.	9. Well No. 3
10. Field and Pool, or Wildcat Langlie-Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3337' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Cleaned out, squeezed 7" OD casing leaks, and treated Queen open hole 3415-3685'**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 7-23-74. Pulled rods and tubing.
- Cleaned out 3585-3645'.
- Cement squeezed leaks 383-420' in 7" OD casing with 300 sacks Class "C" cement, 4% gel, 2% CaCl, and 1/4# flocele. WOC 16 hours.
- Re-squeezed leaks 383-420' with 100 sacks Class "C" cement, 2% CaCl. WOC 13 hours.
- Re-squeezed leaks 383-420' with 100 sacks Chemcomp, 2% CaCl. WOC 13 hours.
- Re-squeezed leaks 383-420' with 300 sacks Chemcomp. WOC 12 hours.
- Squeezed leaks 136-793' in 7" OD casing with 200 sacks Chemcomp. WOC 35 hours. Tested 7" OD casing to 300#, held okay.
- Cleaned out 3625-3645'.
- Spotted 110 gallons scale inhibitor down 7" OD casing. Flushed with 10 bbls. water.
- Treated Queen open hole 3415-3685' with 50,000 gallons 9.2# gelled brine, 60,000# 20/40 sand, 2000# salt, and 1400# benzoic acid flakes in five stages.
- Set 114 joints (3545') 2-3/8" OD tubing at 3550'.
- Returned well to production status 8-14-74 pumping Queen open hole 3415-3685' for 58 bbls. oil, 156 bbls. water per day.
Leaks in 7" OD casing successfully squeezed and eliminated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent J. R. Avent

SIGNED

TITLE **Dist. Admin. Coord.**

DATE **8-23-74**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: